

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. Lease Designation and Serial No. Fee Lease																										
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>				6. If Indian, Allottee or Tribe Name N/A																										
2. Name of Operator ANR Production Company				7. Unit Agreement Name N/A																										
3. Address of Operator P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476				8. Farm or Lease Name Lazy K																										
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1670' FSL & 1488' FEL <i>NWSE</i> At proposed prod. zone Same as above.				9. Well No. 2-14B3																										
14. Distance in miles and direction from nearest town or post office* 3-1/2 miles southeast of Bluebell, Utah				10. Field and Pool, or Wildcat Altamont/Bluebell																										
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest driz. line, if any) 1488'				11. 00, Sec., T., R., M., or Blk. and Survey or Area NW/SE Sec. 14, T2S-R3W																										
16. No. of acres in lease 120				12. County or Parrish Duchesne Cnty																										
17. No. of acres assigned to this well 640 (2 wells per section)				13. State Utah																										
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2600'				19. Proposed depth 13,000' <i>WSTC</i>																										
20. Rotary or cable tools Rotary				21. Elevations (Show whether DF, RT, GR, etc.) 5938' GR																										
22. Approx. date work will start* 4/1/92				23. PROPOSED CASING AND CEMENTING PROGRAM																										
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Size of Hole</th> <th>Size of Casing</th> <th>Weight per Foot</th> <th>Setting Depth</th> <th>Quantity of Cement</th> </tr> </thead> <tbody> <tr> <td>17-1/2"</td> <td>13-3/8" Steel Conductor</td> <td></td> <td>0-200'</td> <td>150 sx Redimix circ to surface</td> </tr> <tr> <td>12-1/4"</td> <td>9-5/8" J-55</td> <td>36#</td> <td>0-3000'</td> <td>1500 sx circ to surface</td> </tr> <tr> <td>8-3/4"</td> <td>7" N-80</td> <td>26#</td> <td>0-10350'</td> <td>2400 sx Class "G" Silica Lite cmt</td> </tr> <tr> <td>6-1/8"</td> <td>5" S-95 Liner</td> <td>18#</td> <td>10150-13000'</td> <td>300 sx Class "G"</td> </tr> </tbody> </table>						Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement	17-1/2"	13-3/8" Steel Conductor		0-200'	150 sx Redimix circ to surface	12-1/4"	9-5/8" J-55	36#	0-3000'	1500 sx circ to surface	8-3/4"	7" N-80	26#	0-10350'	2400 sx Class "G" Silica Lite cmt	6-1/8"	5" S-95 Liner	18#	10150-13000'	300 sx Class "G"
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PLEASE SEE THE ATTACHED DRILLING PROGNOSIS.

TECHNICAL REVIEW

Engr. *JAM* 2/21/92
 Geol. *John* 2/24/92
 Surface *Kate* 2/20/92

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. I hereby certify that this report is true and complete to the best of my knowledge.

Signed *Eileen Danni Day* Title Regulatory Analyst Date 2/7/92

(This space for Federal or State office use)

API NO. 43-013-31354 Approval Date _____

Approved by _____ Title _____
 Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Date 2-21-92
JAM
139-42

*See Instructions On Reverse Side

ANR PRODUCTION COMPANY
Lazy K #2-14B3
NW/SE Section 14, T2S-R3W
Duchesne County, Utah

RECEIVED
FEB 12 1992
BUREAU OF
OIL & GAS & MINING

Supplement to Application for Permit to Drill

1. Location and Type of Water Supply:

- A. Dalbo Trucking will supply water from the Duchesne River located in the NE $\frac{1}{4}$ Section 1, Township 2 South, Range 4 West; Water Right #43-101-68.

2. Methods of Handling Water Disposal:

- A. Sewage - self-contained, chemical toilets will be provided for human waste disposal. Upon completion of operations, the holding tanks will be pumped and the contents disposed of in a municipal sewage treatment facility or other authorized disposal facility.
- B. Garbage and other waste materials - all trash will be contained in a portable trash cage. Upon completion of operations, all trash will be hauled to an approved sanitary landfill.
- C. Cuttings and drilling fluids - the cuttings will be deposited in the reserve pit. Drilling fluids will be contained in reserve pit and allowed to evaporate. The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of one-half (1/2) the total depth below the original ground surface on the lowest point within the pit. The reserve pit will be lined.

3. Plans for Reclamation of the Surface:

- A. Backfilling, leveling and re-contouring are planned as soon as the reserve pit dries. Waste and spoil materials will be disposed of immediately upon completion of drilling and workover activities. If production is established, the unneeded areas of the location will be reclaimed as soon as the reserve pit dries.
- B. Upon completion of backfilling, leveling and re-contouring, the stock-piled topsoil will be evenly spread over the reclaimed area(s). All disturbed surfaces (including access road and well pad areas) will be reseeded using the seed mixture recommended by the Surface Owner. Seed will be drilled on the contour to an approximate depth of 1/2 inch.
- C. Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock and wildlife from becoming entrapped, and the fencing will be maintained until leveling and cleanup are accomplished.
- D. If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.

3. Plans for Reclamation of the Surface: Continued

- E. The reclamation operations will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Rehabilitation operations should be completed by the Spring of 1992.

4. Other Information:

- A. The surface is owned by Lazy K Revocable Trust/Joseph P. Kesler, Trustee. Telephone: (801) 364-2923. ANR Production Company has agreed to his requirements as to the rehabilitation of the surface.

Joseph P. Kesler
744 N. Crest Drive
Salt Lake City, Utah 84103

ANR PRODUCTION COMPANY
Lazy K #2-14B3
NW/SE, Section 11, T2S-R3W
Duchesne County, Utah

Drilling Prognosis

1. Estimated Tops of Important Geologic Markers:

Tertiary (Uinta/Duchesne)	Surface
Lower Green River	8,777'
Wasatch	10,414'
Total Depth	13,000'

2. Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:

Lower Green River-Wasatch 8,777-13,000'

All freshwater and prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: (Schematic Attached)

Type : 11" Double Gate Hydraulic with one (1) blind ram (above) and one (1) pipe ram (below) and 11" Annular Preventer; equipped with automatic choke manifold and 11" casing head.

Pressure Rating : 5000 psi BOP, 5000 psi choke manifold, 5000 psi Annular Preventer and 5000 psi casing head.

4. Mud Program:

<u>Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0- 3,000'	Native Mud	8.5- 9.0	35-50	No Control
3,000-13,000'	Gel/Polymer	12.0-15.0	35-45	10-12 cc's/less

5. Evaluation Program:

Logs : DLL-SP-GR - 13,000'-6,700'
BHC-Sonic-GR - 13,000'-6,700'

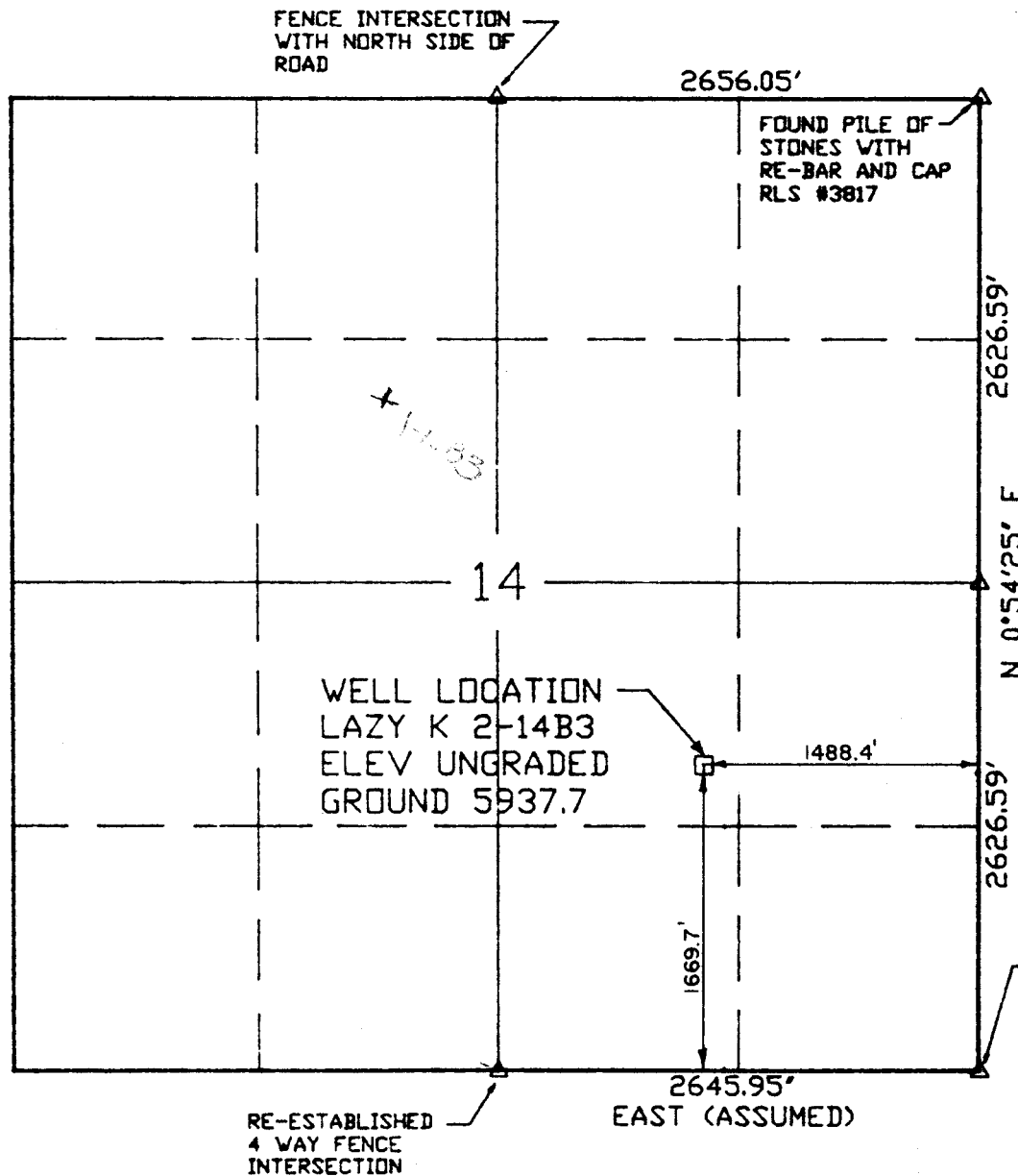
DST's : None Anticipated.

Cores : None Anticipated.

Evaluation Program may change at the discretion of the wellsite geologist.

SECTION 14, T2S, R3W, USB&M

A.N.R. PRODUCTION CO.



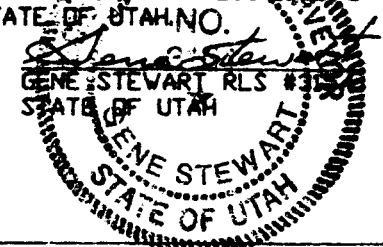
WELL LOCATION
LAZY K 2-14B3
LOCATED AS SHOWN IN
NW 1/4 SE 1/4 SECTION 14, T2S, R3W, USB&M.
DUCESNE COUNTY, UTAH



CERTIFICATE OF SURVEY

I, GENE STEWART, A REGISTERED LAND SURVEYOR,
No 3154, STATE OF UTAH DO HEREBY CERTIFY THIS
PLAT TO CORRECTLY REPRESENT A SURVEY MADE BY
ME, OR UNDER MY SUPERVISION, AS PRESCRIBED BY
THE LAWS OF THE STATE OF UTAH, NO.

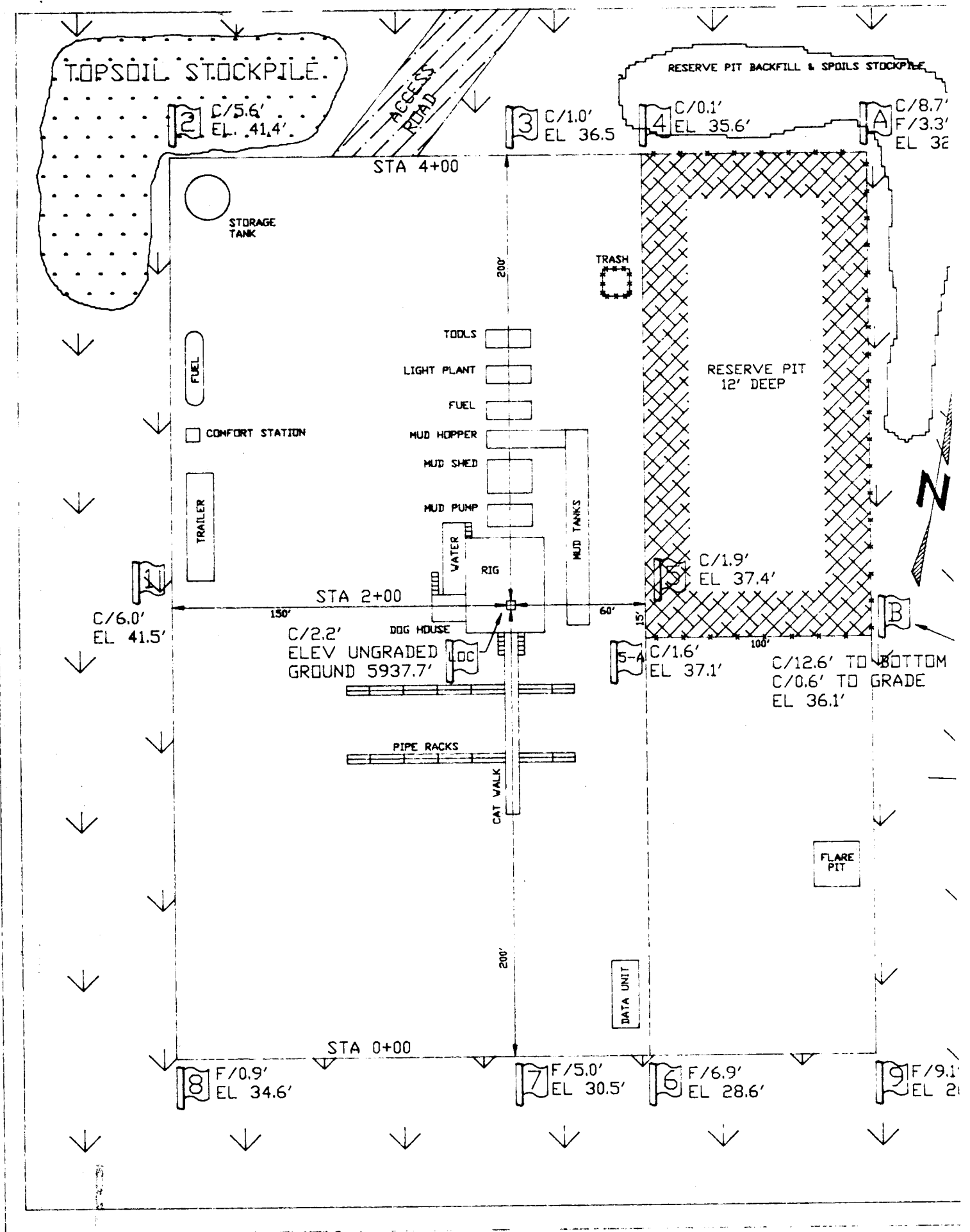
GENE STEWART RLS #3154
STATE OF UTAH



FOUND RE-BAR
AT 3 WAY FENCE
INTERSECTION

TRI STATE LAND SURVEYING & CONSULTING
38 EAST 100 NORTH, VERNAL, UTAH 84078
(801) 781-2501

SCALE 1"=1000'	SURVEYED BY GS SS
DATE 12/20/91	WEATHER COLD, CLEAR
NOTES USGS 7.5 QUAD MAP GLO SURVEY 1882 DGM	FILE# NW4SE4 S 14, T2S,R3W,USM



PROPOSED

RECEIVED

FEB 12 1992

TO BOTTOM PIT
TO GRADE

LOCATION LAYOUT
FOR

DIVISION OF
OIL GAS & MINING

A.N.R. PRODUCTION COMPANY

WELL LOCATION LAZY K 2-14B3

LOCATED IN NW 1/4 SE 1/4 SECTION 14, T2S, R3W, USB&M

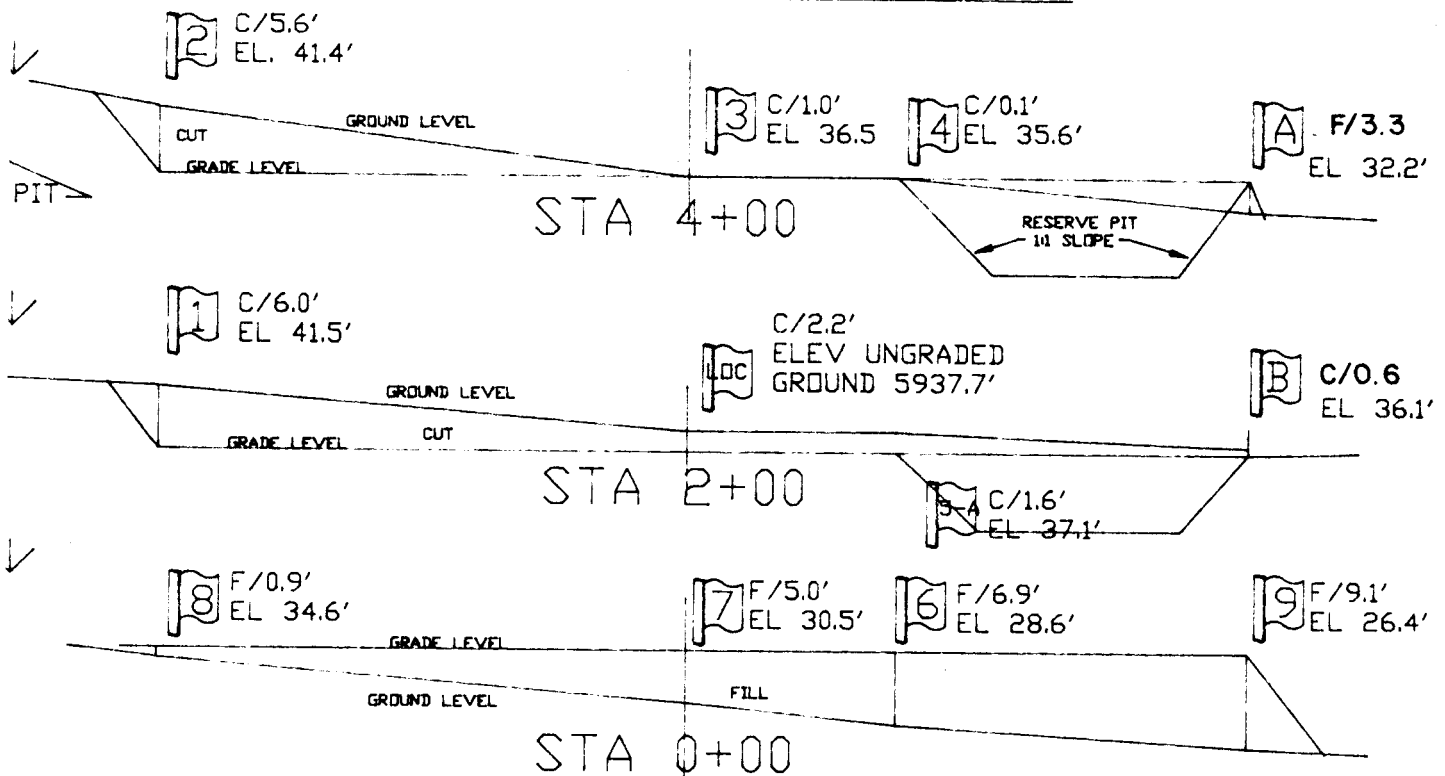
APPROXIMATE CUT-FILL YARDAGES

CUT = 6,235 CU YDS

FILL = 5,910 CU YDS

PIT = 7,352 CU YDS

CROSS SECTIONS



TRI STATE LAND SURVEYING & CONSULTING
38 EAST 100 NORTH, VERNAL UTAH 84078 (801) 781-2501

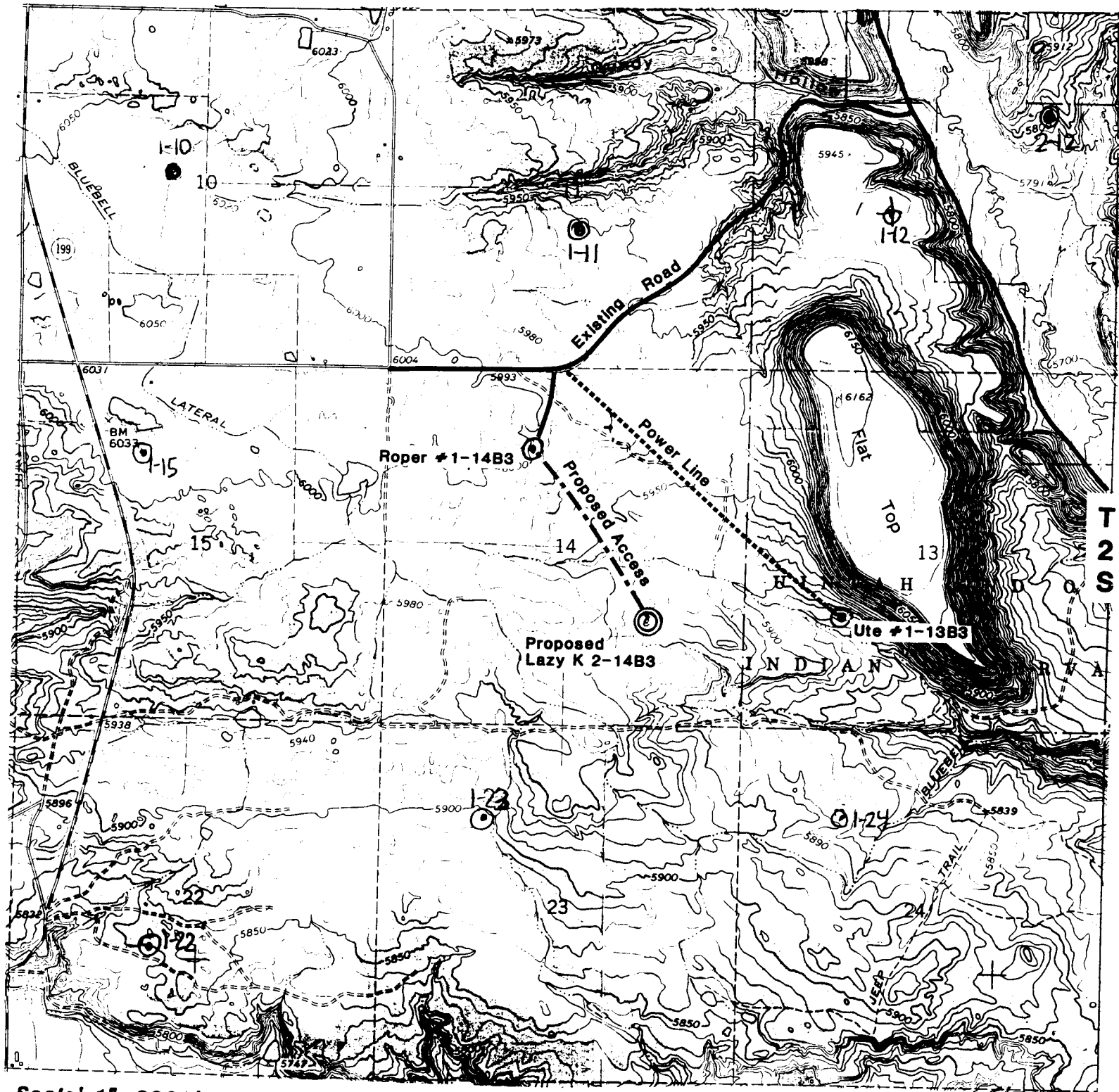
DATE: DECEMBER 31, 1991

SCALE: 1"=50'

SURVEYED BY:
GS SS

FILE: SECTION 14, T2S, R3W, USB&M

R 3 W

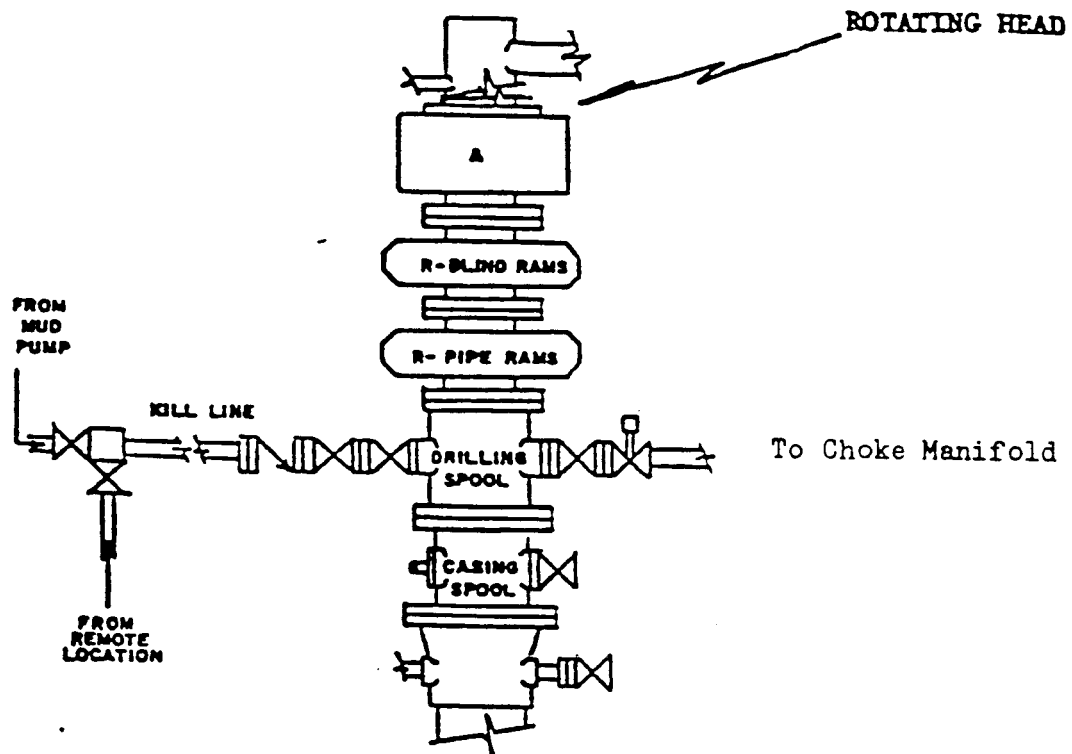


Scale' 1"= 2000'

Proposed Lazy K 2-14B3

**Altamont Field
Duchesne County, Utah**

5,000 psi Working Pressure BOP



Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
 - a) inside blowout preventer
 - b) lower kelly cock
 - c) upper kelly cock
 - d) stand pipe valve
 - e) lines to mud pump
 - f) kill line to BOP's
- 4) Close and test pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 7) Test all choke manifold valves to rated pressure.
- 8) Test kill line valves to rated pressure.

OPERATOR ADR Production Co. DATE 8-19-90

WELL NAME Crazy R 2-1403

SEC NWSE 14 T 25 R 3W COUNTY Duchess

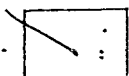
43-113-31354

API NUMBER

fee (4)

TYPE OF LEASE

CHECK OFF:



PLAT.

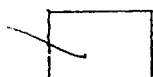


BOND

060538011
80.000



NEAREST
WELL



LEASE



FIELD

USBM



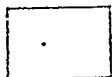
POTASH OR
OIL SHALE

PROCESSING COMMENTS:

One add well in Sec 14 falls within spacing guidelines
Water Permit 43-101-68 Dells ducking
Permit 8-19-90/Biology unit 8-20-90

APPROVAL LETTER:

SPACING:



R615-2-3

N/A
UNIT



R615-3-2



134-42 4-17-85
CAUSE NO. & DATE



R615-3-3

STIPULATIONS:

1. ^{flange} Pit ^{is} to be lined with a synthetic
liner of ~~12 mil thickness~~ minimum of
12 mil thickness.



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

February 21, 1992

ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Gentlemen:

Re: Lazy K 2-14B3 Well, 1670 feet from the south line, 1488 feet from the east line, NW 1/4 SE 1/4, Section 14, Township 2 South, Range 3 West, Duchesne County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 139-42 dated April 17, 1985, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. ANR Production Company, as designated operator, is the bonded principal in reference to this Application for Permit to Drill. Should this designation change or a transfer of ownership occur, liability will remain with the designated operator until the Division is notified by letter of a new bonded principal.
2. Reserve pit is to be lined with a synthetic liner of a minimum of 12 mil. thickness.
3. Compliance with the requirements of Utah Admin. R. 649-1 et seq. (formerly R. 615-1 et seq.), Oil and Gas Conservation General Rules.
4. Notification within 24 hours after drilling operations commence.
5. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.

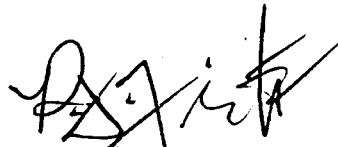
Page 2
ANR Production Company
Lazy K 2-14B3
February 21, 1992

6. Submittal of the Report of Water Encountered During Drilling, Form 7.
7. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
8. Compliance with the requirements of Utah Admin. R. 649-3-20 (formerly R. 615-3-20), Gas Flaring or Venting, if the well is completed for production.

Prior to commencement of the proposed drilling operations, plans for facilities for disposal of sanitary wastes at the drill site should be submitted to the local health department. These drilling operations and any subsequent well operations should be conducted in accordance with applicable state and local health department regulations. A list of local health departments and copies of applicable regulations are available from the Department of Environmental Quality, Division of Drinking Water/Sanitation, telephone (801)538-6159.

This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-013-31354.

Sincerely,

A handwritten signature in black ink, appearing to read 'R.J. Firth', with a stylized flourish at the end.

R.J. Firth
Associate Director, Oil and Gas

ots
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WO11

DRILLING LOCATION ASSESSMENT

State of Utah Division of Oil, Gas and Mining

OPERATOR: ANR PRODUCTION COMPANY WELL NAME: LAZY K 2-14B3
SECTION: 14 TWP: 2S RNG: 3W LOC: 1670 FSL 1488 FEL
QTR/QTR NW/SE COUNTY: DUCHESNE FIELD: ALTAMONT/BLUEBELL
SURFACE OWNER: JOSEPH KESLER
SPACING: 660 F SECTION LINE 1320 F ANOTHER WELL
INSPECTOR: BRAD HILL DATE AND TIME: 1/14/92 9:15

PARTICIPANTS: Stacey Stewart-Tri State Surveying; Robert Kay-Uinta Engineering; Dan Jarvis-DOGM; Linda Kesler-Landowner; Scott Seeley-ANR; Randy Jackson-Jackson Construction

REGIONAL SETTING/TOPOGRAPHY: West central Uinta Basin approximately 2 miles south of Bluebell, Utah. The proposed location is on a low Juniper covered ridge which falls away to the north and south. There is an east-west drainage to the north and a pasture to the south.

LAND USE:

CURRENT SURFACE USE: None

PROPOSED SURFACE DISTURBANCE: A roughly rectangular pad will be constructed with approximate dimensions of 400'X 310'. This pad will include a reserve pit with dimensions of 215'X 100'. An access road .25 miles long will also be constructed.

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Juniper, Sage, Ephedra, Prickly Pear/Rabbits, Deer.

ENVIRONMENTAL PARAMETERS

SURFACE GEOLOGY

SOIL TYPE AND CHARACTERISTICS: Sandy-silt and sand.

SURFACE FORMATION & CHARACTERISTICS: Quaternary alluvium on Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: No active erosion or sedimentation at present. Location should be stable.

PALEONTOLOGICAL POTENTIAL: None observed.

SUBSURFACE GEOLOGY

OBJECTIVES/DEPTHS: Lower Green River-Wasatch/8,777-13,000'

ABNORMAL PRESSURES-HIGH AND LOW: None anticipated.

CULTURAL RESOURCES/ARCHAEOLOGY: N.A.

CONSTRUCTION MATERIALS: Onsite materials will be used for construction.

SITE RECLAMATION: To be reclaimed as per land owner instructions.

RESERVE PIT

CHARACTERISTICS: A rectangular reserve pit will be constructed with dimensions of 215'X 100'X 12'.

LINING: The reserve pit is to be lined with a synthetic liner with a minimum thickness of 12 mils.

MUD PROGRAM: 0-3,000'/Native mud; 3,000-13,000'/Gel/Polymer

DRILLING WATER SUPPLY: Duchesne River

OTHER OBSERVATIONS

STIPULATIONS FOR APD APPROVAL

The pit is to be lined with a synthetic liner.

ATTACHMENTS

Photographs will be placed on file.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: ~~COASTAL~~ ANR 43-013-31354

WELL NAME: LAZY "K" 2-14B3

Section 14 Township 2S Range 3W County DUCHESNE

Drilling Contractor PARKER

Rig # 233

SPUDDED: Date 10/26/92

Time 12:01 AM

How ROTARY

Drilling will commence

Reported by VINCE QUINN

Telephone # 1-454-3487

Date 10/29/92 SIGNED JLT



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 18, 1992

Eileen Danni Dey
ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Dear Ms. Dey:

Re: Request for Completed Entity Action Form - Lazy K 2-14B3
NWSE Sec. 14, T. 2S, R. 3W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Lazy K 2-14B3, API Number 43-013-31354, on October 26, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by November 27, 1992.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

Enclosure
cc: R. J. Firth
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

6. Lease Designation and Serial Number

Fee Lease

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Lazy K 2-14B3

10. API Well Number

43-013-31354

11. Field and Pool, or Wildcat

Altamont/Bluebell

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P.O. Box 749

Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 1670' FSL & 1488' FEL (NW/SE)

CO. Sec. T. R. M. : Section 14, T2S, R3W

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Spud |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Rathole rig on 10/17/92. Spud surface hole on 10/17/92. Drld 18" hole to 116' & ran 3 jts of 13-3/8" 54# J-55 ST&C conductor. Set @ 116'. Cmtwd w/175 sx Prem AG w/2% CaCl₂ and 1/4#/sx floccle.

I hereby certify that the foregoing is true and correct.

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 12/8/92

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number
Fee Lease

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P.O. Box 749 Denver, CO 80201-0749

5. Location of Well

Footage : 1670' FSL & 1488' FEL (NW/SE)
Q. Sec. T. R. M. : Section 14, T2S, R3W

4. Telephone Number

(303) 573-4476

9. Well Name and Number

Lazy K 2-14B3

10. API Well Number

43-013-31354

11. Field and Pool, or Wildcat

Altamont/Bluebell

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other | Report of Operations |

Date of Work Completion 12/8/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
• Must be accompanied by a cement verification report.

1. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the drilling operations for the above-referenced well.

I hereby certify that the foregoing is true and correct

Name & Signature

Date (Use Only)

Title Regulatory Analyst Date 12/8/92

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR
WI: 76.5143% ANR AFE: 64363
ATD: 13,000' (WASATCH) SD: 10/25/92
CSG: 13-3/8" @ 116'; 9-5/8" @ 5963'; 7" liner @ 11,000'
5" LINER 10,790-13,000'
DHC(M\$): 1,411.0

10/25/92 286' Drlg 170'/6.5 hrs. MIRU Parker #233. Drlg cmt from 95' to 116'. Spud well at 12:30 p.m., 10/25/92. Drlg w/fresh water. CC: \$19,518.

10/26/92 1668' Drlg 1382'/21 hrs. Drlg w/FW. RS, svys: 1/2 deg @ 409'; 1/2 deg @ 929'; 1/2 deg @ 1455'. Chg out Blooie line. Drlg w/air mist to 1375' (hole is sticky). Drlg w/FW. CC: \$49,462.

10/27/92 2590' Drlg 922'/22.5 hrs. Drlg w/FW. RS, drlg. Started drlg w/aerated wtr at 1825'. Svy: 3/4 deg @ 1974'; 1-1/4 deg @ 2500'. Turn air off at 2289' because reserve pit is full of wtr. Drlg w/FW. MW 8.4, VIS 27. CC: \$64,491.

10/28/92 3190' Drlg 600'/18 hrs. Drlg w/FW. RS, drlg w/aerated wtr. TFNB. TIH w/bit and wash 70' to btm w/8' of fill. Drlg w/aerated wtr then FW. On air - 1000 CFM. Svy: 1-1/4 deg @ 2735'. CC: \$125,187.

10/29/92 3785' Drlg 595'/23 hrs. Drlg w/wtr. RS, drlg w/aerated wtr, fresh wtr. Svy: 1-1/2 deg @ 3270'. CC: \$159,508.

10/30/92 4316' Drlg 531'/22.5 hrs. Drlg, RS, svys: 1/2 deg @ 3770'; 1/2 deg @ 4270'. Drlg w/fresh wtr. MW 8.4, VIS 27. CC: \$172,533.

10/31/92 4805' Drlg 489'/23.5 hrs. Drlg, RS. Drlg w/fresh wtr. CC: \$179,648.

11/1/92 5255' Drlg 450'/23.5 hrs. Drlg, RS, drlg w/FW. CC: \$192,945.

11/2/92 5615' Drlg 360'/23 hrs. Drlg, RS, svy: 1 deg @ 5309'. Drlg w/fresh wtr. CC: \$205,900.

11/3/92 5963' TOH for press loss. 348'/19 hrs. Drlg, RS, svy: 2-1/4 deg @ 5808'. Mud up @ 5855' to run csg. Pump flag for press loss of 350 psi. Drlg, lost another 250 psi. TOH w/BHA for pressure loss. MW 8.8, VIS 36, WL 16, PV 10, YP 5, 2% SOL, PH 11, CL 1200, GELS 1, 10" 2, CAKE 2. CC: \$217,996.

11/4/92 5963' WO cmt (prep to 1" backside). TOH for pressure loss, found cracked box in third 6-3/4" DC dn. TIH w/BHA. Cut drlg line. fin TIH w/BHA. SLM, no corr. W&R 80' to btm w/5' of fill. Circ and cond hole. TOH w/BHA. RU csg crew and LD 12 - 8-1/2" DC. RU csg running equipment. Run 140 jts 9-5/8" 40# CF-95 LT&C and BT&C csg w/PDF shoe and collar, 8 centralizers. Tally 5972.88'. RU cementing head and wash & ream 15' to btm. Circ csg. RU Halliburton, mix and pump 20 BMF, 20 BFW, 1130 sx Hy-Fill Prem cmt w/0.3% HR-7, 3#/sx Capseal and 1/4#/sx Flocele, WT 11 PPG, YD 3.82 cu ft/sx. Pump tail w/300 sx Type V cmt (class H) w/1% CaCl₂, 1/4#/sx Flocele. Wt 15.6 ppg, yd 1.18 cu ft/sx. Pump at 10-12 BPM. Drop plug and displace w/453 BFW. Final press 1190 psi. Bump plug w/1720 psi. Bled back 1-1/2 BFW and floats held. Cmt in place at 3:20 a.m. on 11/4/92. Good circ throughout job w/trace of cmt to surf. WOC. MW 8.8, VIS 35, WL 16, PV 6, YP 8, 2% SOL, PH 11, CL 1200, GELS 1, 10" 2, CAKE 2. CC: \$414,680.

11/5/92 5963' Pressure testing BOPE. WOC. Run 160' 1" down 13-3/8" x 9-5/8" annulus and top out w/100 sx Class G cmt w/3% CaCl₂. Wt 15.6 ppg, yd 1.18 cu ft/sx. WOC. Cmt fell in annulus 30', WO Halliburton. Run 20' 1" dn annulus and pump 35 sx class G cmt w/3% CaCl₂. WOC. Cut 13-3/8" and 9-5/8" csg. Weld on 11" 9-5/8" x 5000 SOW wellhead. Pressure test flange and weld to 1000 psi, OK. NU BOPE. Press test BOPE as follows. Pipe and blind rams, HHCR valve, chk & manifold valves, chk, kill line, kelly cock, safety valves to 5000 psi/10 min/OK. Test hydril to 2500 psi/10 min/OK. Install worn bushing. CC: \$479,781.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

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- 11/6/92 6262' Drlg 299'/5.5 hrs. PU BHA. RS, magna flux drill collars. TIH w/BHA. Drlg cmt from 5788-5916' (FC). Press tst csg to 1500 psi/15 min/OK. Drill FC, cmt and shoe. Drlg w/wtr. Unload hole w/air. Drlg w/air mist to 6423'. TOH for string float, had tight hole at 6089' on TIH. W&R 6089-6243'. Svy: 1-1/2 deg @ 6212'. Unload hole w/air. Drlg w/air mist, MW 8.4, VIS 27, PH 10.5, ALK 0.45/0.6, CL 1250, CA 180, AIR 2000 CFM AT 500 PSI. CC: \$502,694.
- 11/7/92 7201' Drlg 939'/18 hrs. Drlg, RS, drlg, unload hole. Fill hole w/wtr. Drlg w/FW. Trip for string float. Svy: 1 deg @ 6690'. Drlg w/air. Unload hole, drlg w/air. Fill hole w/wtr. Drlg w/FW. Trip for string float. Green River, 70% SH, 20% LS, 10% SS, BGG 10 U, CG 30 U. Hole packing off due to oil seepage in GR. Air mist, 2300 CFM @ 600 psi, MW 8.4, VIS 27, PH 11, ALK .6/.8, CL 1000, CA 120. CC: \$511,467.
- 11/8/92 7765' Drlg 564'/20.5 hrs. Trip for string float. Svy: 1-1/2 deg @ 7167'; 2 deg @ 7668'. Drlg w/air. Unload hole, RS. Drlg w/aerated wtr. Trip for string float. Green River, 70% SH, 20% LS, 10% SS, BGG 20 U, CG 50 U. Show #1 from 7582'-7592', MPF 4.5-3-4, gas units 10-550-100. 10% fluor, wk cut, fair amt of blk oil. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK .5/.8, CL 1100, CA 20, AIR 2000 CFM. CC: \$521,819.
- 11/9/92 8475' Drlg 710'/22.5 hrs. Drlg, RS, svy: 1-1/2 deg @ 8185'. Drlg in GR FM, 60% SH, 40% LS, BGG 70, CG 50. Aerated wtr, MW 8.4, VIS 27, PH 10, ALK .5/1, CL 1200, CA 20, CFM 2000. CC: \$532,609.
- 11/10/92 9115' Drlg 640'/22.5 hrs. Drlg, RS, svy: 1-3/4 deg @ 8687'. Chg rot hd rbr. Drlg in GR, 80% SH, 20% LS, BGG 50 U, CG 70 U. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK .5/.9, CL 1700, CA 20, AIR 2000 CFM. CC: \$551,358.
- 11/11/92 9823' Drlg w/aerated wtr. 708'/22 hrs. Drlg, RS, svy: 2-3/4 deg @ 2695'. Green River FM, 80% SH, 20% SD, BGG 20 U, CG 130 U. Show #2 from 9280-9294', MPF 1.5-1-1.5, gas units 20-120-60, TR FL, wk cut, fair amt oil; show #3 from 9360-9374', MPF 1-3/4-2, gas units 40-400-150, TR FL, wk cut and slight incr in oil; show #4 from 9764-9776', MPF 3.5-1-1.5, gas units 20-150-20, 10% FL, wk cut and fair incr in oil. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10.5, ALK 0.5/1.0, CL 1800, CA 100, AIR 2000 CFM. CC: \$562,051.
- 11/12/92 10,125' Drlg 302'/16 hrs. Drlg w/aerated wtr. RS, drlg w/wtr at 10,075'. TFNB. W&R 75' to btm. Drlg w/wtr. Release air pkg on 11/11/92. GR FM, 90% SH, 10% LS, BGG 750 U, CG 1000 U, TG 6800 U. Show #5 from 9880-9890', MPF 2-1.5-2, gas units 20-120-40, 10% FL, wk cut, TR blk oil. Drlg w/wtr. Svy: 2-3/4 deg @ 10060'. MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.7, CL 2200, CA 128. CC: \$577,515.
- 11/13/92 10,613' Drlg (will raise MW to 10 ppg). 488'/23 hrs. Drlg, RS, drlg to 10,400'. Pump leak-off test at 6000' w/150 psi at surface, equivalent to 12 ppg test at shoe. No leak off. Drlg w/8.6 ppg MW. Top of Wasatch at 10,414'. 90% SH, 10% LS, BGG 1500 U, CG 2500 U. MW 8.6, VIS 36, WL 24, PV 7, YP 8, 1% SOL, PH 10.5, ALK 0.4/1.0, CL 2400, CA 24, GELS 1, 10" 1, CAKE 2. CC: \$585,496.
- | DRLG BREAKS | MPF | GAS UNITS | |
|-------------|-----------|----------------|----------------------------------|
| 10230-268' | 2-1-2 | 400-1800-800 | 20% FL, fair cut & incr in oil |
| 10274-298' | 2-1-2 | 800-2000-1000 | 20% FL, fair cut, no incr in oil |
| 10310-320' | 2-1-2 | 1800-2200-1500 | 30% fair cut, no incr in oil |
| 10330-350' | 2.5-1.5-3 | 1800-5500-2400 | 30% FL, fair cut, no incr in oil |
| 10478-510' | 4-2.5-3.5 | 2200-3200-2200 | 30% FL, wk cut, TR of oil |
- 11/14/92 10,897' Drlg 284'/22.5 hrs. Svy: 1 deg @ 10,568'. RS, drlg in Wasatch, 90% SH, 10% LS, BGG 1000 U, CG 1800 U. Drlg break #11 from 10,838-10,850', MPF 6-2.5-4, gas units 400-1000-900, TR fluor, no cut, no oil. MW 10.0, VIS 35, WL 14.4, PV 8, YP 6, 7% SOL, PH 10.5, ALK .6/1.2, CL 2500, CA 10, GELS 1, 10" 2, CAKE 2. CC: \$614,150.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-1483
ALTAMONT FIELD
DUCHESE COUNTY, UTAH

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- 11/15/92 11,000' Logging open hole. 103'/9 hrs. Drlg, RS. Drlg, circ, ST 20 stds, circ. Svy: 1-1/2 deg @ 11,000'. POH, logging: DLL-Sonic-GR/Cal. Logger's TD @ 11,000'. Wasatch, 90% SH, 10% LS, BGG 1500 U, CG 2000 U, TG 2800 U. Drlg break #12 from 10,910-10,938', MPF 5.5-2.5-6, gas units 900-2000-1400, No fluor, cut or oil. MW 10.2, VIS 41, WL 14, PV 10, YP 13, 1% OIL, 9% SOL, PH 10, ALK .3/1.4, CL 2500, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$631,253.
- 11/16/92 11,000' POH, 20 stds after cmt job. Log well, TIH, cut DL, TIH. Wash 60' to btm, no fill. Circ, POH, LD 6-3/4" DC's. RU Westates Csg Crew. Ran 123 jts 7", 26# CF-95 LT&C. Howco float and Baker liner hanger. TL = 5271.52', 25 turbolators spaced 80'. TIH on DP to btm. Circ, TG 4500, decrease to 800 U. Cmt w/Howco, 20 BFW, 30 bbls Super flush and 20 bbls FW. Cmt w/700 sx Silicalite, continuing 4% gel, 2% CaCl2, .3% Halad 413, 2#/sx Capseal, 1/4#/sx Flocele. Mixed at 12 ppg w/1.97 yield. Tail w/620 sx Class H w/.6% Halad 322, .3% HR5, .2% Super CBL, mixed at 16.4#/gal w/1.06 yield. Displace w/302 bbls mud. Bump plug, floats held. good returns through job. Complete at 5:05 a.m.. Pull 20 stds. MW 10.3, VIS 42, WL 14, PV 11, YP 18, 1% OIL, 9% SOL, PH 9, ALK .2/1.4, CL 2700, CA 20, GELS 4, 10" 12, CAKE 2. CC: \$825,955.
- 11/17/92 11,000' PU 3-1/2" DP. LD 5" DP. Chg pipe rams and kelly. Test BOP. PU BHA and 3-1/2" DP. Tag cmt at 4705' (stringers). MW 10.4, VIS 43, WL 14.2, PV 12, YP 20, 1% OIL, 9% SOL, PH 9.5, ALK .3/1.5, CL 2700, CA 20, GELS 4, 10" 20, CAKE 2. CC: \$834,334.
- 11/18/92 11,000' Drlg cmt. Drill cmt @ 4705'. RS, drlg cmt to liner hanger at 5729'. Circ, TF 6-1/8" bit. Drill out liner hanger. PU 3-1/2" DP. Tag cmt at 10,880'. Drill out cmt. MW 10.4, VIS 36, WL 14.2, PV 11, YP 10, 1% OIL, 9% SOL, PH 10.5, ALK 1.2/2.6, CL 2600, CA 8, GELS 1, 10" 2, CAKE 2. CC: \$842,618.
- 11/19/92 11,063' Drlg 63'/12 hrs. Drlg cmt and float. Test csg to 1500#/15 min. Drlg shoe jt and shoe. TFNB. W&R 18' to btm, drlg. Wasatch, 80% SH, 20% LS, BGG 400 U, CG 700 U, TG 5000 U. Show #13 from 11,039'-44', MPF 13-14-12, gas units 300-900-700, no fluor or cut, TR of blk oil. MW 10.3, VIS 38, WL 14, PV 10, YP 11, 1% OIL, 8% SOL, PH 11.5, ALK 1.2/2.2, CL 2700, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$881,842.
- 11/20/92 11,188' Drlg 125'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 300 U, CG 1400 U. Show #14 from 11,140'-160', MPF 12-9.5-12, gas units 300-1400-400, TR fluor, TR cut, TR blk oil. MW 10.5, VIS 36, WL 10, PV 12, YP 6, 1% OIL, 9% SOL, PH 11.5, ALK .6/1.5, CL 2900, CA 14, GELS 1, 10" 3, CAKE 2. CC: \$889,367.
- 11/21/92 11,316' Drlg 128'/23.5 hrs. Drlg, RS. Drlg in Wasatch, 80% SH, 20% LS, BGG 300 U, CG 700 U. Drlg break #15 from 11,280-11,288', MPF 5-7-6, gas units 200-900-500, no fluor, cut or oil. MW 10.5, VIS 38, WL 8, PV 10, YP 11, 1% OIL, 10% SOL, PH 10, ALK .2/1.2, CL 3000, CA 36. CC: \$899,103.
- 11/22/92 11,442' Drlg 126'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% LS, BGG 300 U, CG 500 U. Drlg break #16 from 11,358-368', MPF 12-8-10, gas units 300-900-300, no fluor or cut, TR light grn oil. MW 10.6, VIS 40, WL 8, PV 12, YP 12, 1% OIL, 12% SOL, PH 10.5, ALK .34/1.2, CL 2500, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$907,225.
- 11/23/92 11,570' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 70% SH, 30% LS, BGG 500 U, TG 900 U. MW 10.6, VIS 38, WL 8, PV 10, YP 13, 1% OIL, 12% SOL, PH 9.5, ALK .3/1, CL 2600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$923,925.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|---------------------------------|
| 11456-464' | 11-8-13 | 300-700-400 | No fluor, no cut, TR lt grn oil |
| 11550-560' | 13-10-13 | 300-700-500 | No fluor, no cut, TR lt grn oil |
- 11/24/92 11,707' Drlg 137'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% LS, BGG 300 U, CG 600 U. Show #19 from 11,588'-600', MPF 12-5-11, gas units 300-600-300, no fluor, cut or oil. MW 10.6, VIS 38, WL 8, PV 11, YP 13, 1% OIL, 12% SOL, PH 10, ALK .24/.9, CL 2800, A 36, GELS 1, 10" 2, CAKE 2. CC: \$931,728.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESE COUNTY, UTAH

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11/25/92	11,854' Drlg 147'/23.5 hrs. Drlg, RS. Wasatch, 70% SH, 30% LS, BGG 1500 U, CG 3000 U. MW 11, VIS 39, WL 8, PV 11, YP 13, 1% OIL, 14% SOL, PH 12, ALK .6/1, CL 3000, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$945,687. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11750-778' 10-5-12 250-500-400 No fluor or cut, TR lt grn oil 11790-798' 10-4-9 500-5500-1400 No fluor or cut, TR lt grn oil, 15-20' flare			
11/26/92	11,979' Drlg 125'/22 hrs. Drlg, RS, drlg, lost circ at 11,884'. Mix and spot LCM sweep. Full returns after 200 bbl loss. Drlg, Wasatch, 60% SH, 30% LS, 10% SS, BGG 800 U, CG 1000 U thru gas buster w/10' flare. MW 11.6, VIS 40, WL 8, PV 15, YP 15, 2% OIL, 18% SOL, PH 11.5, ALK .7/1.5, CL 3200, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$957,306. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11848-864' 13-8-11 1700-2400-1700 No fluor or cut, TR oil 11874-890' 9.5-4-14 1500-2000-1500 No fluor or cut, TR of grn oil			
11/27/92	12,107' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 1000 U, CG 1500 U. MW 11.7, VIS 39, WL 8, PV 12, YP 12, 2% OIL, 18% SOL, PH 12, ALK .9/2, CL 3600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$983,364. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11966-990' 12-9-11 800-1500-900 TR fluor, wk cut, TR grn oil 12044-054' 10-9-13 1000-1600-1100 No fluor, no cut, no incr in oil			
11/28/92	12,250' Drlg 143'/23.5 hrs. Drlg, RS, Wasatch, 70% SH, 30% LS, BGG 1700 U, CG 1500 U. MW 12, VIS 43, WL 8, PV 18, YP 11, 2% OIL, 20% SOL, PH 12, ALK 1.4/2.9, CL 3600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$995,565. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12128-142' 10-5.5-11 1000-1300-1100 TR fluor, wk cut, fair oil show 12160-180' 14-8.5-11 1000-2400-1300 No fluor or cut, TR of oil 12192-196' 12-10-11 1300-1700-1300 No fluor or cut, TR of oil 12226-232' 10-8.5-10.5 1200-2300-1700 No fluor or cut, TR of oil			
11/29/92	12,369' TFNB 119'/20.5 hrs. Drlg, RS, TFNB. Wasatch, 70% SH, 30% LS, BGG 400 U, CG 4200 U. MW 12.8, VIS 41, WL 6.4, PV 18, YP 7, 4% OIL, 20% SOL, PH 12, ALK 1.7/3, CL 2500, CA 32, GELS 2, 10" 10, CAKE 2. CC: \$1,008,154. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12240-250' 11-8.5-11 1700-3500-2500 TR fluor, wk cut, slt oil 12276-286' 10-7-12 2100-2500-2500 TR fluor, wk cut, no oil 12288-298' 12-8-10 2500-2900-2500 No fluor, no cut, no oil			
11/30/92	12,474' Drlg 105'/16 hrs. Magnaflux BHA, 2 cracked boxes. TIH. Wash 45' to btm. Drlg, Wasatch, 70% SH, 30% LS, BGG 600 U, CG 2000 U, TG 2800 U. Lost 150 bbls to seepage in last 24 hrs. Svy: 1-1/4 deg @ 12,369'. MW 13.1, VIS 45, WL 8, PV 20, YP 12, 4% OIL, 20% SOL, PH 12, ALK 1.5/2.4, CL 2100, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,033,385.			
12/1/92	12,650' Drlg 176'/23.5 hrs. Drlg, RS. Wasatch, BGG 1500 U, CG 2500 U, 70% SH, 20% LS, 10% SS. Drlg brk #35 from 12,558-12,574', MPF 9-8-8, gas units 300-1600-400, no fluor or cut. TR grn oil. MW 13.1, VIS 42, WL 8, PV 20, YP 16, 0% OIL, 10% SOL, PH 11.5, ALK .6/1.4, CL 1800, CA 60, GELS 2, 10" 6, CAKE 2. CC: \$1,046,377.			
12/2/92	12,815' Drlg 165'/23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SD, BGG 4000 U, CG 5000 U. Show #36 from 12,622-12,642', MPF 9-7-9, gas units 400-3000-1000, 10% FL, wk cut and TR of oil; show #37 from 12,740-766', MPF 9-5-8, gas units 300-4000-3500, TR FL, wk cut and TR of oil. Lost 130 BM last 24 hrs; lost 300 BM previous 48 hrs. MW 13.1, VIS 41, WL 6.4, PV 18, YP 12, TR LCM, 20% SOL, PH 11.5, ALK 1.0/2.0, CL 1800, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,068,726.			
12/3/92	12,993' Drlg 178'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 20% LS, 10% SS, BGG 200 U, CG 800 U. MW 13.4, VIS 48, WL 6, PV 23, YP 12, 20% SOL, PH 7.5, ALK 0.8/1.8, CL 1900, TR CA, GELS 2, 10" 4, CAKE 2. CC: \$1,083,261. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12794-840' 10.5-7-10 3500-4800-4000 10% Fluor, wk cut & incr in oil 12842-848' 10-3.5-8 4000-4800-4600 10% fluor, wk cut, no oil 12952-960' 9-5-8 300-800-300 10% fluor, wk cut, no oil show			

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-1483
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

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- 12/4/92 13,000' TIH w/BHA and condition to run 5" liner. Drlg, circ. ST 20 stds, no fill. Circ, TOH w/BHA. RU Schlumberger and run array ind log w/SP and GR from 13,005' (logger's TD) to 11,000'. RUn Sonic-GR-Cal from 13,005' to 11,000'. TIH w/BHA. BGG 300 U, STG 4200 U. Svy: 2 deg @ 13,000'. MW 13.4, VIS 43, WL 6, PV 24, YP 7, 20% SOL, PH 11.5, ALK 0.6/1.6, CL 1800, CA 64, GELS 2, 10" 8, CAKE 2. CC: \$1,095,197.
- 12/5/92 13,000' POH w/3-1/2" DP. Cut drlg line. TIH, W&R 35' to btm. C&C, POH. RU Westates. Ran 54 jts 5" 18# S-95 w/521 thds Baker diff fill shoe and float, Baker hanger, 2209.54'. Turbolator on each jt, 2 on first 12 jts. TIH on 3-1/2" DP. C&C, TG 5500 U, decr to 900 U. Cmt w/Howco. 5 BW, 20 B SD spacer, 5 BW, 250 sx PPAG 250 w/35% SSA1, .8% CFR-3, .4% Halad 24, .4% Super CBL, .3% HR-5, .4% Super CBL, .3% HR-5, wt 15.9 ppg, yield 1.51. Drop plug and displace w/109 bbls 13.4# drlg mud. Bump plug, good returns throughout. Rotated liner throughout job. Job complete at 5:00 a.m., 12/5/92. POH w/DP. Good flow back into DP. MW 13.4, VIS 42, WL 6.8, PV 20, YP 10, 2% OIL, 20% SOL, PH 11.5, ALK .5/1.2, CL 1900, CA 48, GELS 2, 10" 10, CAKE 2. CC: \$1,211,049.
- 12/6/92 13,000' Drlg cmt. POH w/4-1/2" DP. RS, LD IBS stabilizers and TIH to 6000'. Circ, TIH, tag at 8760'. Drlg cmt to 10,645'. MW 13.5, VIS 43, WL 6.8, PV 20, YP 10, 2% OIL, 20% SOL, PH 11.5, ALK .5/1.2, CL 1900, CA 48, GELS 2, 10" 10, CAKE 2. CC: \$1,223,247.
- 12/7/92 13,000' Circ. Drill cmt to TOL at 10,790'. Circ, POH, RS. LD 4-3/4" DC's and PU 6 - 3" DC's, 70 jts 2-7/8" PAC. TIH to liner top. Drill out liner hanger and TIH to liner top. Drill out liner hanger and TIH to FC at 12,952', circ. CC: \$1,236,014.
- 12/8/92 13,000' ND BOP. C&C. Displace well w/produced wtr. Spot 70 bbls 3% KCl wtr in 5". LD DP & DC's. ND BOP. turned over to production @ 6:00 a.m., 12/8/92. CC: \$1,243,897. FINAL DRILLING REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT										5. LEASE DESIGNATION AND SERIAL NO.	
<div style="text-align: center;"> <div style="border: 2px solid black; padding: 5px; display: inline-block;">RECEIVED</div> <div style="margin-top: 10px;">JAN 25 1993</div> </div>										Fee	
										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										N/A	
2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										UNIT AGREEMENT NAME	
3. NAME OF OPERATOR										N/A	
ANR Production Company										5. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR										Lazy K	
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476										9. WELL NO.	
DIVISION OF GAS & MINING										#2-14B3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)										10. FIELD AND POOL OR WILDCAT	
At surface 1670' FSL & 1488' FEL (NW/SE)										Altamont/Bluebell	
At top prod. interval reported below Same as above.										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same as above.										Section 14, T2S-R3W	
14. API NO.				DATE ISSUED				12. COUNTY		13. STATE	
43-013-31354				2/21/92				Duchesne		Utah	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, AER. AT, CR, ETC.)		19. ELEV. CASINGHEAD			
10/17/92		12/3/92		12/19/92 (Plug & Abd.)		5938' GR					
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
13,000'		12,952'				SFC-TD					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)										25. WAS DIRECTIONAL SURVEY MADE	
10,816'-12,925' (Wasatch)										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis)	
DLL/BHC; Sonic/GR/Cal; CBI										ORILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
13-3/8"	Steel Conductor	116'	17-1/2"	150 sx Redimix				None			
9-5/8"	40#	5963'	12-1/4"	1430 sx HiFill & Class "H"				None			
29. LINER RECORD											
SIZE	TOP (MD)	BOTTOM (MD)	JACKS CEMENT	SCREEN (MD)	30. TUBING RECORD						
7"	5729'	11000'	1320 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)				
5"	10790'	13000'	250 sx		2-7/8"	10776'	10776'				
31. PERFORATION RECORD (Interval, size and number)											
Perf'd w/3-1/8" csg gun, 3 SPF:											
12,925-12,455', 30', 90 holes											
12,447-12,025', 29', 87 holes											
12,009-11,584', 30', 90 holes											
11,568-11,233', 24', 72 holes											
11,216-10,816', 24', 72 holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
10,816'-12,925'				12,400 gals 15% HCl + Additives;							
				572 BS's							
33. Total 137', 411 holes											
34. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or Shut-in)			
12/14/92		Flowing						Producing			
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO				
12/19/92	24	26/64"		330	375	509	1136				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)					
800	N/A		330	375	509	43.4					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Sold.										M. Bozarth	
35. LIST OF ATTACHMENTS											
Chronological History											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Regulatory Analyst						DATE			
Eileen Danni Day								1/21/93			

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS			
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		Name	Top		
Formation	Top		Bottom	Meas. Depth	True Vert. Depth
		L. Gr. River Wasatch	8,793'	8,793'	10,396'

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.5143% ANR AFE: 64363

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12/18/92 Well flwg. RU Smith. Acidize perfs from 10,816'-12,925' w/12,400 gals 15% HCl w/additives, BAF, rock salt & 572 - 1.1 BS's. MTP 9000#, ATP 8500#. MIR 16 BPM, AIR 12 BPM. ISIP 5040#, 5 min 4990#, 10 min 4950#, 15 min 4910#. 554 BLWTR. Excellent diversion. Flow back.
DC: \$36,848 TC: \$1,433,648

12/18/92 Flwg 96 BO, 331 BW, 196 MCF/11 hrs, FTP 1400# on 26/64" chk.

12/19/92 Flwg 330 BO, 509 BW, 375 MCF, FTP 800# on 26/64" chk.

12/20/92 Flwg 258 BO, 451 BW, 278 MCF, FTP 800# on 26/64" chk.

12/21/92 Flwg 231 BO, 425 BW, 275 MCF, FTP 450# on 31/64" chk. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.5143% ANR AFE: 64363
TD: 13,000' (WASATCH) SD: 10/25/92
5" liner @ 10,790'-13,000'
PERFS: 10,816'-12,925' (WASATCH)
CWC(M\$): 1,411.0

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12/9/92 PU & RIH w/seal assembly & tbg. NU BOP's. RU OWP. RIH & log from 12,950 to 7000' w/GR/CCL/CBL w/2000 psi. Bond was fair. POOH w/log. RIH w/3-1/8" csg guns, 3 SPF, 120 deg phasing. Perf Wasatch @ 10,816'-12,925' (411 holes), final SITP 3300 psi.

<u>Run #</u>	<u>Depth</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>
1	12,925'-12,455'	30	90	0
2	12,447'-12,025'	29	87	0
3	12,009'-11,584'	30	90	0
4	11,568'-11,233'	24	72	2500
5	11,216'-10,816'	<u>24</u>	<u>72</u>	3300
Total		137	411	

RIH w/7" Baker SC-2P WLSR pkr, set @ 10,776' w/3300 psig on well.
DC: \$31,327 TC: \$1,275,224

12/10/92 Well SI, RD drlg rig. PU & RIH w/seal assembly, 1-jt tbg, 2-7/8" (32'), +45 SN, 334 jts 2-7/8" tbg, (10,657'), 16' of 2-7/8" tbg subs. Landed tbg w/18,000# tension. ND BOP's, NU tree.
DC: \$107,086 TC: \$1,382,310

12/11/92 RDMO drlg rig.
DC: \$8,390 TC: \$1,390,700

12/12-13/92 Prep to flow back. RDMO drlg rig. RU Delsco WL & hot oil truck. Pressure up tbg to 3500#, bled to 3200#, knock out plug. Flow back 20 BW, died. Made 7 swab runs. Swab 60 BW & drlg mud, FFL @ 2400' (gassy). 13-hr SITP 3800#.
DC: \$1,405 TC: \$1,392,105

12/14/92 Well shut-in. SITP 3700#. Opened up choke and started bleeding well down to frac tank. RU Delsco to swab. 1st run - pulled fluid from 400', 100% oil. 2nd run - pulled fluid from 4000', mostly wtr. 3rd run - pulled fluid from 3000', good mix of wtr & oil. Made a total of 12 swab runs, FFL @ 10,200'. Pulled fluid from 10,700'. Made a total of 120 BF. Left well on 10/64" chk overnight.
DC: \$1,200 TC: \$1,393,305

12/15/92 Well flwg to frac tank, sfc lines plugged up. Well had 3700# tbg press. Line to frac tank plugged up due to cold weather. Got well bleeding down to frac tank. RU Delsco to swab. 1st run - FL @ 2000', pulled fluid from 4000', 100% oil. 2nd run - FL @ 2900', pulled fluid from 4700', oil, gas & wtr. Made a total of 14 swab runs, FFL @ 9800'. Swbd back approx 125 BF total. RD swab unit and left well on 10/64" choke overnight. Note: Swabbed back mud intermittently throughout day.
DC: \$1,200 TC: \$1,394,505

12/16/92 Check PBTD & prep to acidize. SITP 3650#. IFL @ 300'. Swbd 13 runs, FFL @ 9800'. Rec'd 38 BO, 57 BW.
DC: \$1,095 TC: \$1,395,600

12/17/92 Prep to acidize. Check PBTD @ 12,920'. Btm perf @ 12,925'. IFL @ sfc. Swabbed 11 runs. FFL @ 9500'. Rec'd 38 BO, 57 BW.
DC: \$1,200 TC: \$1,396,800

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

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12/4/92

13,000' TIH w/BHA and condition to run 5" liner. Drlg, circ. ST 20 stds, no fill. Circ, TOH w/BHA. RU Schlumberger and run array ind log w/SP and GR from 13,005' (logger's TD) to 11,000'. RUn Sonic-GR-Cal from 13,005' to 11,000'. TIH w/BHA. BGG 300 U, STG 4200 U. Svy: 2 deg @ 13,000'. MW 13.4, VIS 43, WL 6, PV 24, YP 7, 20% SOL, PH 11.5, ALK 0.6/1.6, CL 1800, CA 64, GELS 2, 10" 8, CAKE 2. CC: \$1,095,197.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

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11/25/92	11,854' Drlg 147'/23.5 hrs. Drlg, RS. Wasatch, 70% SH, 30% LS, BGG 1500 U, CG 3000 U. MW 11, VIS 39, WL 8, PV 11, YP 13, 1% OIL, 14% SOL, PH 12, ALK .6/1, CL 3000, CA 32, GELS 1, 10" 3, CAKE 2. CC: \$945,687. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11750-778' 10-5-12 250-500-400 No fluor or cut, TR lt grn oil 11790-798' 10-4-9 500-5500-1400 No fluor or cut, TR lt grn oil, 15-20' flare
11/26/92	11,979' Drlg 125'/22 hrs. Drlg, RS, drlg, lost circ at 11,884'. Mix and spot LCM sweep. Full returns after 200 bbl loss. Drlg, Wasatch, 60% SH, 30% LS, 10% SS, BGG 800 U, CG 1000 U thru gas buster w/10' flare. MW 11.6, VIS 40, WL 8, PV 15, YP 15, 2% OIL, 18% SOL, PH 11.5, ALK .7/1.5, CL 3200, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$957,306. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11848-864' 13-8-11 1700-2400-1700 No fluor or cut, TR oil 11874-890' 9.5-4-14 1500-2000-1500 No fluor or cut, TR of grn oil
11/27/92	12,107' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% SS, BGG 1000 U, CG 1500 U. MW 11.7, VIS 39, WL 8, PV 12, YP 12, 2% OIL, 18% SOL, PH 12, ALK .9/2, CL 3600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$983,364. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 11966-990' 12-9-11 800-1500-900 TR fluor, wk cut, TR grn oil 12044-054' 10-9-13 1000-1600-1100 No fluor, no cut, no incr in oil
11/28/92	12,250' Drlg 143'/23.5 hrs. Drlg, RS, Wasatch, 70% SH, 30% LS, BGG 1700 U, CG 1500 U. MW 12, VIS 43, WL 8, PV 18, YP 11, 2% OIL, 20% SOL, PH 12, ALK 1.4/2.9, CL 3600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$995,565. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12128-142' 10-5.5-11 1000-1300-1100 TR fluor, wk cut, fair oil show 12160-180' 14-8.5-11 1000-2400-1300 No fluor or cut, TR of oil 12192-196' 12-10-11 1300-1700-1300 No fluor or cut, TR of oil 12226-232' 10-8.5-10.5 1200-2300-1700 No fluor or cut, TR of oil
11/29/92	12,369' TFNB 119'/20.5 hrs. Drlg, RS, TFNB. Wasatch, 70% SH, 30% LS, BGG 400 U, CG 4200 U. MW 12.8, VIS 41, WL 6.4, PV 18, YP 7, 4% OIL, 20% SOL, PH 12, ALK 1.7/3, CL 2500, CA 32, GELS 2, 10" 10, CAKE 2. CC: \$1,008,154. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12240-250' 11-8.5-11 1700-3500-2500 TR fluor, wk cut, slt oil 12276-286' 10-7-12 2100-2500-2500 TR fluor, wk cut, no oil 12288-298' 12-8-10 2500-2900-2500 No fluor, no cut, no oil
11/30/92	12,474' Drlg 105'/16 hrs. Magnaflux BHA, 2 cracked boxes. TIH. Wash 45' to btm. Drlg, Wasatch, 70% SH, 30% LS, BGG 600 U, CG 2000 U, TG 2800 U. Lost 150 bbls to seepage in last 24 hrs. Svy: 1-1/4 deg @ 12,369'. MW 13.1, VIS 45, WL 8, PV 20, YP 12, 4% OIL, 20% SOL, PH 12, ALK 1.5/2.4, CL 2100, CA 20, GELS 2, 10" 8, CAKE 2. CC: \$1,033,385.
12/1/92	12,650' Drlg 176'/23.5 hrs. Drlg, RS. Wasatch, BGG 1500 U, CG 2500 U, 70% SH, 20% LS, 10% SS. Drlg brk #35 from 12,558-12,574', MPF 9-8-8, gas units 300-1600-400, no fluor or cut. TR grn oil. MW 13.1, VIS 42, WL 8, PV 20, YP 16, 0% OIL, 10% SOL, PH 11.5, ALK .6/1.4, CL 1800, CA 60, GELS 2, 10" 6, CAKE 2. CC: \$1,046,377.
12/2/92	12,815' Drlg 165'/23.5 hrs. Drlg, RS. Wasatch FM, 90% SH, 10% SD, BGG 4000 U, CG 5000 U. Show #36 from 12,622-12,642', MPF 9-7-9, gas units 400-3000-1000, 10% FL, wk cut and TR of oil; show #37 from 12,740-766', MPF 9-5-8, gas units 300-4000-3500, TR FL, wk cut and TR of oil. Lost 130 BM last 24 hrs; lost 300 BM previous 48 hrs. MW 13.1, VIS 41, WL 6.4, PV 18, YP 12, TR LCM, 20% SOL, PH 11.5, ALK 1.0/2.0, CL 1800, CA 40, GELS 2, 10" 6, CAKE 2. CC: \$1,068,726.
12/3/92	12,993' Drlg 178'/23.5 hrs. Drlg, RS. Wasatch FM, 70% SH, 20% LS, 10% SS, BGG 200 U, CG 800 U. MW 13.4, VIS 48, WL 6, PV 23, YP 12, 20% SOL, PH 7.5, ALK 0.8/1.8, CL 1900, TR CA, GELS 2, 10" 4, CAKE 2. CC: \$1,083,261. <u>DRLG BREAKS</u> <u>MPF</u> <u>GAS UNITS</u> 12794-840 10.5-7-10 3500-4800-4000 10% Fluor, wk cut & incr in oil 12842-848' 10-3.5-8 4000-4800-4600 10% fluor, wk cut, no oil 12952-960' 9-5-8 300-800-300 10% fluor, wk cut, no oil show

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESE COUNTY, UTAH

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- 11/15/92 11,000' Logging open hole. 103'/9 hrs. Drlg, RS. Drlg, circ, ST 20 stds, circ. Svy: 1-1/2 deg @ 11,000'. POH, logging: DLL-Sonic-GR/Cal. Logger's TD @ 11,000'. Wasatch, 90% SH, 10% LS, BGG 1500 U, CG 2000 U, TG 2800 U. Drlg break #12 from 10,910-10,938', MPF 5.5-2.5-6, gas units 900-2000-1400, No fluor, cut or oil. MW 10.2, VIS 41, WL 14, PV 10, YP 13, 1% OIL, 9% SOL, PH 10, ALK .3/1.4, CL 2500, CA 10, GELS 2, 10" 8, CAKE 2. CC: \$631,253.
- 11/16/92 11,000' POH, 20 stds after cmt job. Log well, TIH, cut DL, TIH. Wash 60' to btm, no fill. Circ, POH, LD 6-3/4" DC's. RU Westates Csg Crew. Ran 123 jts 7", 26# CF-95 LT&C. Howco float and Baker liner hanger. TL = 5271.52', 25 turbolators spaced 80'. TIH on DP to btm. Circ, TG 4500, decrease to 800 U. Cmt w/Howco, 20 BFW, 30 bbls Super flush and 20 bbls FW. Cmt w/700 sx Silicalite, continuing 4% gel, 2% CaCl2, .3% Halad 413, 2#/sx Capseal, 1/4#/sx Flocele. Mixed at 12 ppg w/1.97 yield. Tail w/620 sx Class H w/.6% Halad 322, .3% HR5, .2% Super CBL, mixed at 16.4#/gal w/1.06 yield. Displace w/302 bbls mud. Bump plug, floats held. good returns through job. Complete at 5:05 a.m.. Pull 20 stds. MW 10.3, VIS 42, WL 14, PV 11, YP 18, 1% OIL, 9% SOL, PH 9, ALK .2/1.4, CL 2700, CA 20, GELS 4, 10" 12, CAKE 2. CC: \$825,955.
- 11/17/92 11,000' PU 3-1/2" DP. LD 5" DP. Chg pipe rams and kelly. Test BOP. PU BHA and 3-1/2" DP. Tag cmt at 4705' (stringers). MW 10.4, VIS 43, WL 14.2, PV 12, YP 20, 1% OIL, 9% SOL, PH 9.5, ALK .3/1.5, CL 2700, CA 20, GELS 4, 10" 20, CAKE 2. CC: \$834,334.
- 11/18/92 11,000' Drlg cmt. Drill cmt @ 4705'. RS, drlg cmt to liner hanger at 5729'. Circ, TF 6-1/8" bit. Drill out liner hanger. PU 3-1/2" DP. Tag cmt at 10,880'. Drill out cmt. MW 10.4, VIS 36, WL 14.2, PV 11, YP 10, 1% OIL, 9% SOL, PH 10.5, ALK 1.2/2.6, CL 2600, CA 8, GELS 1, 10" 2, CAKE 2. CC: \$842,618.
- 11/19/92 11,063' Drlg 63'/12 hrs. Drlg cmt and float. Test csg to 1500#/15 min. Drlg shoe jt and shoe. TFNB. W&R 18' to btm, drlg. Wasatch, 80% SH, 20% LS, BGG 400 U, CG 700 U, TG 5000 U. Show #13 from 11,039'-44', MPF 13-14-12, gas units 300-900-700, no fluor or cut, TR of blk oil. MW 10.3, VIS 38, WL 14, PV 10, YP 11, 1% OIL, 8% SOL, PH 11.5, ALK 1.2/2.2, CL 2700, CA 12, GELS 2, 10" 8, CAKE 2. CC: \$881,842.
- 11/20/92 11,188' Drlg 125'/23.5 hrs. Drlg, RS. Wasatch, 90% SH, 10% SS, BGG 300 U, CG 1400 U. Show #14 from 11,140'-160', MPF 12-9.5-12, gas units 300-1400-400, TR fluor, TR cut, TR blk oil. MW 10.5, VIS 36, WL 10, PV 12, YP 6, 1% OIL, 9% SOL, PH 11.5, ALK .6/1.5, CL 2900, CA 14, GELS 1, 10" 3, CAKE 2. CC: \$889,367.
- 11/21/92 11,316' Drlg 128'/23.5 hrs. Drlg, RS. Drlg in Wasatch, 80% SH, 20% LS, BGG 300 U, CG 700 U. Drlg break #15 from 11,280-11,288', MPF 5-7-6, gas units 200-900-500, no fluor, cut or oil. MW 10.5, VIS 38, WL 8, PV 10, YP 11, 1% OIL, 10% SOL, PH 10, ALK .2/1.2, CL 3000, CA 36. CC: \$899,103.
- 11/22/92 11,442' Drlg 126'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% LS, BGG 300 U, CG 500 U. Drlg break #16 from 11,358-368', MPF 12-8-10, gas units 300-900-300, no fluor or cut, TR light grn oil. MW 10.6, VIS 40, WL 8, PV 12, YP 12, 1% OIL, 12% SOL, PH 10.5, ALK .34/1.2, CL 2500, CA 40, GELS 1, 10" 3, CAKE 2. CC: \$907,225.
- 11/23/92 11,570' Drlg 128'/23.5 hrs. Drlg, RS. Wasatch, 70% SH, 30% LS, BGG 500 U, TG 900 U. MW 10.6, VIS 38, WL 8, PV 10, YP 13, 1% OIL, 12% SOL, PH 9.5, ALK .3/1, CL 2600, CA 40, GELS 1, 10" 2, CAKE 2. CC: \$923,925.
- | DRLG BREAKS | MPF | GAS UNITS |
|-------------|----------|-------------|
| 11456-464' | 11-8-13 | 300-700-400 |
| 11550-560' | 13-10-13 | 300-700-500 |
- No fluor, no cut, TR lt grn oil
- 11/24/92 11,707' Drlg 137'/23.5 hrs. Drlg, RS. Wasatch, 80% SH, 20% LS, BGG 300 U, CG 600 U. Show #19 from 11,588'-600', MPF 12-5-11, gas units 300-600-300, no fluor, cut or oil. MW 10.6, VIS 38, WL 8, PV 11, YP 13, 1% OIL, 12% SOL, PH 10, ALK .24/.9, CL 2800, A 36, GELS 1, 10" 2, CAKE 2. CC: \$931,728.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-1483
ALTAMONT FIELD
DUCHESE COUNTY, UTAH

PAGE 2

- 11/6/92 6262' Drlg 299'/5.5 hrs. PU BHA. RS, magna flux drill collars. TIH w/BHA. Drlg cmt from 5788-5916' (FC). Press tst csg to 1500 psi/15 min/OK. Drill FC, cmt and shoe. Drlg w/wtr. Unload hole w/air. Drlg w/air mist to 6423'. TOH for string float, had tight hole at 6089' on TIH. W&R 6089-6243'. Svy: 1-1/2 deg @ 6212'. Unload hole w/air. Drlg w/air mist, MW 8.4, VIS 27, PH 10.5, ALK 0.45/0.6, CL 1250, CA 180, AIR 2000 CRM AT 500 PSI. CC: \$502,694.
- 11/7/92 7201' Drlg 939'/18 hrs. Drlg, RS, drlg, unload hole. Fill hole w/wtr. Drlg w/FW. Trip for string float. Svy: 1 deg @ 6690'. Drlg w/air. Unload hole, drlg w/air. Fill hole w/wtr. Drlg w/FW. Trip for string float. Green River, 70% SH, 20% LS, 10% SS, BGG 10 U, CG 30 U. Hole packing off due to oil seepage in GR. Air mist, 2300 CFM @ 600 psi, MW 8.4, VIS 27, PH 11, ALK .6/.8, CL 1000, CA 120. CC: \$511,467.
- 11/8/92 7765' Drlg 564'/20.5 hrs. Trip for string float. Svy: 1-1/2 deg @ 7167'; 2 deg @ 7668'. Drlg w/air. Unload hole, RS. Drlg w/aerated wtr. Trip for string float. Green River, 70% SH, 20% LS, 10% SS, BGG 20 U, CG 50 U. Show #1 from 7582'-7592', MPF 4.5-3-4, gas units 10-550-100. 10% fluor, wk cut, fair amt of blk oil. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK .5/.8, CL 1100, CA 20, AIR 2000 CFM. CC: \$521,819.
- 11/9/92 8475' Drlg 710'/22.5 hrs. Drlg, RS, svy: 1-1/2 deg @ 8185'. Drlg in GR FM, 60% SH, 40% LS, BGG 70, CG 50. Aerated wtr, MW 8.4, VIS 27, PH 10, ALK .5/1, CL 1200, CA 20, CFM 2000. CC: \$532,609.
- 11/10/92 9115' Drlg 640'/22.5 hrs. Drlg, RS, svy: 1-3/4 deg @ 8687'. Chg rot hd rbr. Drlg in GR, 80% SH, 20% LS, BGG 50 U, CG 70 U. Aerated wtr, MW 8.4, VIS 27, PH 11, ALK .5/.9, CL 1700, CA 20, AIR 2000 CFM. CC: \$551,358.
- 11/11/92 9823' Drlg w/aerated wtr. 708'/22 hrs. Drlg, RS, svy: 2-3/4 deg @ 2695'. Green River FM, 80% SH, 20% SD, BGG 20 U, CG 130 U. Show #2 from 9280-9294', MPF 1.5-1-1.5, gas units 20-120-60, TR FL, wk cut, fair amt oil; show #3 from 9360-9374', MPF 1-3/4-2, gas units 40-400-150, TR FL, wk cut and slight incr in oil; show #4 from 9764-9776', MPF 3.5-1-1.5, gas units 20-150-20, 10% FL, wk cut and fair incr in oil. Drlg w/aerated wtr, MW 8.4, VIS 27, PH 10.5, ALK 0.5/1.0, CL 1800, CA 100, AIR 2000 CFM. CC: \$562,051.
- 11/12/92 10,125' Drlg 302'/16 hrs. Drlg w/aerated wtr. RS, drlg w/wtr at 10,075'. TFNB. W&R 75' to btm. Drlg w/wtr. Release air pkg on 11/11/92. GR FM, 90% SH, 10% LS, BGG 750 U, CG 1000 U, TG 6800 U. Show #5 from 9880-9890', MPF 2-1.5-2, gas units 20-120-40, 10% FL, wk cut, TR blk oil. Drlg w/wtr. Svy: 2-3/4 deg @ 10060'. MW 8.4, VIS 27, PH 10.5, ALK 0.4/0.7, CL 2200, CA 128. CC: \$577,515.
- 11/13/92 10,613' Drlg (will raise MW to 10 ppg). 488'/23 hrs. Drlg, RS, drlg to 10,400'. Pump leak-off test at 6000' w/150 psi at surface, equivalent to 12 ppg test at shoe. No leak off. Drlg w/8.6 ppg MW. Top of Wasatch at 10,414'. 90% SH, 10% LS, BGG 1500 U, CG 2500 U. MW 8.6, VIS 36, WL 24, PV 7, YP 8, 1% SOL, PH 10.5, ALK 0.4/1.0, CL 2400, CA 24, GELS 1, 10" 1, CAKE 2. CC: \$585,496.
- | <u>DRLG BREAKS</u> | <u>MPF</u> | <u>GAS UNITS</u> | |
|--------------------|------------|------------------|----------------------------------|
| 10230-268' | 2-1-2 | 400-1800-800 | 20% FL, fair cut & incr in oil |
| 10274-298' | 2-1-2 | 800-2000-1000 | 20% FL, fair cut, no incr in oil |
| 10310-320' | 2-1-2 | 1800-2200-1500 | 30% fair cut, no incr in oil |
| 10330-350' | 2.5-1.5-3 | 1800-5500-2400 | 30% FL, fair cut, no incr in oil |
| 10478-510' | 4-2.5-3.5 | 2200-3200-2200 | 30% FL, wk cut, TR of oil |
- 11/14/92 10,897' Drlg 284'/22.5 hrs. Svy: 1 deg @ 10,568'. RS, drlg in Wasatch, 90% SH, 10% LS, BGG 1000 U, CG 1800 U. Drlg break #11 from 10,838-10,850', MPF 6-2.5-4, gas units 400-1000-900, TR fluor, no cut, no oil. MW 10.0, VIS 35, WL 14.4, PV 8, YP 6, 7% SOL, PH 10.5, ALK .6/1.2, CL 2500, CA 10, GELS 1, 10" 2, CAKE 2. CC: \$614,150.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAZY K #2-14B3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
PARKER #233/UNIBAR
WI: 76.5143% ANR AFE:
ATD: 13,000' (WASATCH) SD: 10/25/92
CSG: 13-3/8" @ 116'; 9-5/8" @ 5963'
DHC(M\$): 1,411.0

10/25/92 286' Drlg 170'/6.5 hrs. MIRU Parker #233. Drlg cmt from 95' to 116'. Spud well at 12:30 p.m., 10/25/92. Drlg w/fresh water. CC: \$19,518.

10/26/92 1668' Drlg 1382'/21 hrs. Drlg w/FW. RS, svys: 1/2 deg @ 409'; 1/2 deg @ 929'; 1/2 deg @ 1455'. Chg out Blooie line. Drlg w/air mist to 1375' (hole is sticky). Drlg w/FW. CC: \$49,462.

10/27/92 2590' Drlg 922'/22.5 hrs. Drlg w/FW. RS, drlg. Started drlg w/aerated wtr at 1825'. Svy: 3/4 deg @ 1974'; 1-1/4 deg @ 2500'. Turn air off at 2289' because reserve pit is full of wtr. Drlg w/FW. MW 8.4, VIS 27. CC: \$64,491.

10/28/92 3190' Drlg 600'/18 hrs. Drlg w/FW. RS, drlg w/aerated wtr. TFNB. TIH w/bit and wash 70' to btm w/8' of fill. Drlg w/aerated wtr then FW. On air - 1000 CFM. Svy: 1-1/4 deg @ 2735'. CC: \$125,187.

10/29/92 3785' Drlg 595'/23 hrs. Drlg w/wtr. RS, drlg w/aerated wtr, fresh wtr. Svy: 1-1/2 deg @ 3270'. CC: \$159,508.

10/30/92 4316' Drlg 531'/22.5 hrs. Drlg, RS, svys: 1/2 deg @ 3770'; 1/2 deg @ 4270'. Drlg w/fresh wtr. MW 8.4, VIS 27. CC: \$172,533.

10/31/92 4805' Drlg 489'/23.5 hrs. Drlg, RS. Drlg w/fresh wtr. CC: \$179,648.

11/1/92 5255' Drlg 450'/23.5 hrs. Drlg, RS, drlg w/FW. CC: \$192,945.

11/2/92 5615' Drlg 360'/23 hrs. Drlg, RS, svy: 1 deg @ 5309'. Drlg w/fresh wtr. CC: \$205,900.

11/3/92 5963' TOH for press loss. 348'/19 hrs. Drlg, RS, svy: 2-1/4 deg @ 5808'. Mud up @ 5855' to run csg. Pump flag for press loss of 350 psi. Drlg, lost another 250 psi. TOH w/BHA for pressure loss. MW 8.8, VIS 36, WL 16, PV 10, YP 5, 2% SOL, PH 11, CL 1200, GELS 1, 10" 2, CAKE 2. CC: \$217,996.

11/4/92 5963' WO cmt (prep to 1" backside). TOH for pressure loss, found cracked box in third 6-3/4" DC dn. TIH w/BHA. Cut drlg line. fin TIH w/BHA. SLM, no corr. W&R 80' to btm w/5' of fill. Circ and cond hole. TOH w/BHA. RU csg crew and LD 12 - 8-1/2" DC. RU csg running equipment. Run 140 jts 9-5/8" 40# CF-95 LT&C and BT&C csg w/PDF shoe and collar, 8 centralizers. Tally 5972.88'. RU cementing head and wash & ream 15' to btm. Circ csg. RU Halliburton, mix and pump 20 BMF, 20 BFW, 1130 sx Hy-Fill Prem cmt w/0.3% HR-7, 3#/sx Capseal and 1/4#/sx Flocele, WT 11 PPG, YD 3.82 cu ft/sx. Pump tail w/300 sx Type V cmt (class H) w/1% CaCl₂, 1/4#/sx Flocele. Wt 15.6 ppg, yd 1.18 cu ft/sx. Pump at 10-12 BPM. Drop plug and displace w/453 BFW. Final press 1190 psi. Bump plug w/1720 psi. Bled back 1-1/2 BFW and floats held. Cmt in place at 3:20 a.m. on 11/4/92. Good circ throughout job w/trace of cmt to surf. WOC. MW 8.8, VIS 35, WL 16, PV 6, YP 8, 2% SOL, PH 11, CL 1200, GELS 1, 10" 2, CAKE 2. CC: \$414,680.

11/5/92 5963' Pressure testing BOPE. WOC. Run 160' 1" down 13-3/8" x 9-5/8" annulus and top out w/100 sx Class G cmt w/3% CaCl₂. Wt 15.6 ppg, yd 1.18 cu ft/sx. WOC. Cmt fell in annulus 30', WO Halliburton. Run 20' 1" dn annulus and pump 35 sx class G cmt w/3% CaCl₂. WOC. Cut 13-3/8" and 9-5/8" csg. Weld on 11" 9-5/8" x 5000 SOW wellhead. Pressure test flange and weld to 1000 psi, OK. NU BOPE. Press test BOPE as follows. Pipe and blind rams, HHCR valve, chk & manifold valves, chk, kill line, kelly cock, safety valves to 5000 psi/10 min/OK. Test hydril to 2500 psi/10 min/OK. Install worn bushing. CC: \$479,781.

ENTITY ACTION FORM - FORM 6

OPERATOR ANR Production Company
ADDRESS P.O. Box 749
Denver, CO 80201-0749

OPERATOR ACCT. NO. MC675

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<u>BA</u>	<u>2900</u>	<u>11452</u>	<u>43-013-31354</u>	<u>Lazy K 2-14B3</u>	<u>NW/SE</u>	<u>14</u>	<u>2S</u>	<u>3W</u>	<u>Duchesne</u>	<u>10/17/92</u>	<u>10/17/92</u>
WELL 1 COMMENTS: <u>Entity added 12-16-92 f/g</u>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Eileen Danni Dey
Signature Eileen Danni Dey
Regulatory Analyst 12/8/92
Title Date
Phone No. (303) 573-4476



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 18, 1992

Eileen Danni Dey
ANR Production Company
P. O. Box 749
Denver, Colorado 80201-0749

Dear Ms. Dey:

Re: Request for Completed Entity Action Form - Lazy K 2-14B3
NWSE Sec. 14, T. 2S, R. 3W - Duchesne County, Utah

This is written to remind you that all well operators are responsible for sending an Entity Action Form to the Division of Oil, Gas and Mining within five working days of spudding a new well. This office was notified that your company spudded the Lazy K 2-14B3, API Number 43-013-31354, on October 26, 1992. At this time, we have not received an Entity Action Form for this well.

Please review the instructions on the back of the enclosed form. Make sure you choose the proper Action Code to show whether the well will be a single well with its own sales facilities (Code A), a well being added to an existing group of wells having the same tank battery and common division of royalty interest (Code B - show existing Entity Number to which well should be added), or a well being drilled in the participating area of a properly designated unit (Code B). Complete the form and return it to us by November 27, 1992.

Your attention to this matter is appreciated. If we can be of assistance to you, please feel free to call Lisha Romero at the above number.

Sincerely,

Don Staley
Administrative Supervisor

Enclosure
cc: R. J. Firth
File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749

4. Location of Well

Footages: 1670' FSL & 1488' FEL

QQ, Sec., T., R., M.: NW/SE Section 14, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|-------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Installed Pumping Unit</u> | |

Date of work completion 3/4/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the installation of the pumping unit on the above referenced well.

13.

Name & Signature:

Eileen Danni Dey

Title:

Regulatory Analyst

Date:

3/15/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (INSTALL PUMPING UNIT)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.5143% ANR AFE: 64364

PAGE 9

3/4/93 Pmpd 30 BO, 470 BW, 141 MCF, 4.8 SPM, 15 hrs.
3/5/93 Pmpd 55 BO, 612 BW, 280 MCF, 4.8 SPM.
3/6/93 Pmpd 55 BO, 537 BW, 130 MCF, 4.8 SPM.
3/7/93 Pmpd 63 BO, 498 BW, 133 MCF, 4.8 SPM.
3/8/93 Pmpd 66 BO, 489 BW, 135 MCF, 4.8 SPM.
3/9/93 Pmpd 94 BO, 428 BW, 142 MCF, 4.8 SPM.
3/10/93 Pmpd 112 BO, 395 BW, 157 MCF, 4.8 SPM.
3/11/93 Pmpd 116 BO, 387 BW, 157 MCF, 80 psi, 4.8 SPM.
Prior prod: 45 BOPD, 202 BWPD, 85 MCFPD. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (INSTALL PUMPING UNIT)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.5143% ANR AFE: 64364
TD: 13,000' (WASATCH) SD: 10/25/92
5" LINER @ 10,790'-13,000'
PERFS: 10,816'-12,925' (WASATCH)
CWC(M\$): 313.6

PAGE 8

1/8/93 MIRU.
DC: \$966 TC: \$966

1/9/93 Attempt to kill tbg. RU rig. RU Delsco & fish collar stop @ $\pm 10,000'$. Attempt to kill tbg. Pmpd 180 bbls fmn wtr @ ± 1 BPM @ 2500#. Pmpd 90 bbls 10# brine @ ± 1 BPM @ 2500#. Attempt to bleed down. Flwd back 15 bbls brine @ 1000#. Repump 15 bbls brine. RU tbg to flowline. Leave well flwg to battery on 48/64" chk @ 250#. SDFN. Flwd 70 BO, 400 BW, 100 MCF/12 hr, FTP 250#, 48/64" chk.
DC: \$3,767 TC: \$4,733

1/10/93 Attempt to kill well. Pump total of 130 bbls 10# brine to kill tbg. ND WH, NU BOP. Unsting from Baker SC-2P 7" pkr @ 10,776'. Csg started flwg. Circ down csg & up tbg w/200 bbls fmn wtr, 40 bbls brine. Tbg still flwg hard. SI tbg & csg. SWIFN, SITP @ 2000#. Left SI overnight.
DC: \$4,433 TC: \$9,166

1/11/93 Check press on well. Blow off gas heads & see if well dead. SICP @ 100#, SITP @ 1300#. Blow well down. Circ down tbg w/600 bbls 10# brine to frac master. Casing would continue flwg hard every 100 bbls. Sting back into Baker pkr @ 10,776'. SDFN.
DC: \$6,379 TC: \$15,545

1/12/93 Well on flwg production. SICP @ 750#, SITP @ 1000#. Blow down csg & fill w/25 bbls 10# brine. Pump 100 bbls 10# brine down tbg @ 1 BPM @ 2500#. Bleed off & unsting from pkr @ 10,776'. POOH w/20 jts 2-7/8" w/csg running over BOP's. RIH & latch back into pkr, land and return to flwg w/18,000# tension on pkr. Flow to frac master @ 250# and rec approx 50 BO, 200 BW. Turn to battery @ 4:30 p.m. Flwd 120 BO, 25 BW, 201 MCF/16 hrs, FTP 300#, 25/64" chk. (Note: Will place on pump when BHP declines.) Drop from report until further activity.
DC: \$6,548 TC: \$22,093

3/1/93 Cont POOH w/2-7/8" prod. RU rig. Pump 10 bbl down tbg. ND WH, NU BOP. Rls seal assembly from SC-2P pkr @ 10,776'. Let well equalize. Pump 10 bbls prod wtr down tbg. POOH w/204 jts 2-7/8" tbg. SDFN.
DC: \$5,233 TC: \$27,326

3/2/93 Cont POOH w/SC-2P pkr. Circ & kill well w/10#. Cont POOH w/2-7/8" tbg. LD pkr seal assembly. PU SC-2P retrieving tool with 337 jts 2-7/8" tbg. Latch into & shear free SC-2P pkr from 10,776'. POOH w/204 jts 2-7/8" tbg. SDFN w/csg open to treater on 24/64" chk.
DC: \$4,697 TC: \$32,023

3/3/93 RIH w/rods. Cont POOH w/2-7/8" tbg. LD retrieving tool & SC-2P pkr. PU prod BHA. RIH w/320 jts 2-7/8" tbg. Set 7" TAC @ 10,186' in 20,000# tension, PSN @ 10,414', EOT @ 10,459'. ND BOP & spool. NU prod "T". Unload, clean & dress rods. SDFN w/csg open to treater. Plan to run 2" pump.
DC: \$10,387 TC: \$42,410

3/4/93 Well producing. PU 2-1/2" x 2" x 34' pump, 8 - 1" w/guides, 138 - 3/4" (129 slick & 9 w/guides), 138 - 7/8" (3 w/guides & 135 slick), 130 - 1". PU polish rod & seat pump. PT to 500#, held. Stroke pump w/rig. Good pump action. RD rig. Turn over to prod @ 4:30 p.m.
DC: \$257,590 TC: \$300,000

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1670' FSL & 1488' FEL

QQ, Sec., T., R., M.: NW/SE Section 14, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 9/10/93

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to cleanout, add infill perms and acidize the subject well.

RECEIVED

AUG 20 1993

DIVISION OF

OIL, GAS & MINING

8-23-93

[Signature]

13.

Name & Signature:

Eileen Danni Dey

Title: Regulatory Analyst

Date: 8/12/93

(This space for State use only)

WASATCH CLEAN OUT, ADD INFILL PERFS & ACIDIZE PROCEDURE

Lazy K 2-14B3

Altamont Field

Duchesne County, Utah

WELL DATA

Location: 1670' FSL & 1488' FEL (NW/SE) Sec 14-T2S-R3W
Elevation: 5935' GL, 5957' KB
Total Depth: 13,000' PBSD: 12,950'
Casing: 9-5/8", 40#, CF-95 BUTT set @ 5963', cmted w/1430 sx(circ), 135 sx top job.
7", 26#, CF-95 LT&C set @ 5,729-11,000', cmted w/1320 sx (good returns)
5", 18#, S-95 H521 set @ 10,790-13,000', cmted w/250 sx (good returns)
Tubing: 2-7/8" N-80 6.5# N-80 @ 10,534', AC @ 10,186', SN 10,414', Tail 10,459'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
9-5/8" 40# CF-95 BUTT	0-5,963'	8.835"	8.679"	0.0758	5750	4230
7" 26# CF-95 LT&C	5,729-11,000'	6.276"	6.151"	0.0382	8600	7600
5" 18# S-95 H521	10,790-13,000'	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80 EUE	0-10,459'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 50 BOPD, 279 BWPD, 81 MCFPD (6/93)

Existing Perfs: Wasatch 10,816-12,925', 137', 411 holes /3-1/8" csg gun.

WELL HISTORY

December 19, 1992: Initial completion in the Wasatch from 10,816-12,925', 137 feet, 117 zones, 3 SPF, 411 holes, well flowed 330 BOPD, 375 MCFPD, 509 BWPD w/FTP @ 800 psi on 26/64" choke after a 12,400 gal 15% HCl acid stimulation.

March 4, 1993: Install Rotaflex pumping unit. Production increased from 45 BOPD to 116 BOPD.

Cumulative Production: 13,714 BO, 22,542 MCF, and 58,400 BW (6/93)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP. TOH w/tbg, AC.
2. PU 4-1/8" mill & clean out assembly on tbg and TIH. Clean out 5" liner to \pm 12,950'. TOH w/tbg & LD mill & clean out assembly.
3. RU Wireline and perforate Wasatch Formation as per attached schedule, 10,918-12,911', 63 feet, 58 zones, 189 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 10,750' 3-1/2" tbg & TIH. Set pkr @ 10,750'.
5. RU stimulation company and acidize Wasatch perforations 10,816-12,925', 600 holes (411 old, 189 new), w/18,000 gal 15% HCL w/700 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 3000 psi on the casing annulus. Tag acid & diverters w/Scandium, Iridium and Antimony.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/100 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 200 1.1 S.G. balls evenly spaced.
 - C) Acidize as follows: 1) 9000 gal 15% HCl w/1/4 ppg BAF & 300 1.1 S.G. balls, 2) diverter stage of 5000 gal gelled SW w/1/2 ppg Benzoic acid flakes and rock salt, and 3) 9000 gal 15% HCl w/1/4 ppg BAF & 200 1.1 balls.
 - D) No xylene required.
6. Flow/swab back acid load.
7. MIRU wireline and run prism log across Wasatch perforated interval. RD wireline.
8. Release pkr, TOH & LD 3.5" tbg & 7" pkr.
9. PU SN, AC on tbg & TIH, set AC @ 10,186'. PU pump & RIH w/rods. (Based on swabbing entry rate, adjust pump size and pumping unit SPM as required.)
10. RDMO workover rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

See Below

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9672

8. Well Name and No.

See Below

9. API Well No.

See Below

10. Field and Pool, or Exploratory Area

Altamont/Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2111' FSL & 2483' FEL (NW/SE)
Section 11, T2S-R3W

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Site Facility Diagram

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report returns or multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached site facility diagram* for the above referenced facility.

*Includes facilities for the following wells:

Ute #3-12B3; 14-20-H62-1810; 43-013-31379

Roper #1-14B3; fee; 43-013-30217

Lazy K #2-14B3; fee; 43-013-31354 Sec 14 T2S R3W

Rudy #1-11B3; patented; 43-013-30204

Lazy K #2-11B3; fee; 43-013-31352

AUG 16 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Analyst

Date 8/11/93

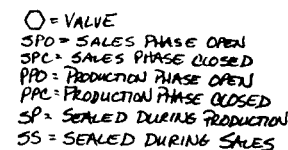
(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date



**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: ANR PRODUCTION COMPANY, INC Lease: State: Federal:
Indian: Fee: Y

Well Name: LAZY 'K' 2-1483 API Number: 43-013-31354
Section: 14 Township: 2S Range: 3W County: DUCHESNE Field:
BLUEBELL
Well Status: POW Well Type: Oil: Y Gas:

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Y Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Y Heated
Separator
 VRU Heater Treater(s)

PUMPS:
 Triplex Chemical Centrifugal

LIFT METHOD:
Y Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:
2 Gas Meters Y Purchase Meter Y Sales Meter

TANKS:	NUMBER	SIZE
	<u> </u> Oil Storage Tank(s)	<u> </u> BBLS
	<u> </u> Water Tank(s)	<u> </u> BBLS
	<u> </u> Power Water Tank	<u> </u> BBLS
	<u> </u> Condensate Tank(s)	<u> </u> BBLS
	<u> </u> Propane Tank	<u> </u> BBLS

REMARKS: WELLHEAD & ROTAFLEX ROD PUMPING UNIT ONLY EQUIPMENT ON LOCATION.
TREATMENT EQUIPMENT USED AT COMMINGLED BATTERY IS: HEATER TREATER W/FLOW
RATE METERS; TWO BARTON RECORDERS (OTHER EQUIPOMENT SUCH AS TANKS ARE SHARED
WITH OTHER WELLS).

Location central battery: Qtr/Qtr: Section: 11 Township: 2S
Range: 3W

Inspector: DENNIS INGRAM Date: 10/26/93

↑
NORTH

ANR PRODUCTION CO, INC
LAZY K 2-1483
FEE 43-013-31354

↑
ENTRANCE

SUBMER
SOIL
PILE

ROTA FLEX
PUMPING
UNIT

○ WELL HEAD

→
PIT
RECLAMATION
IS COMPLETED

PIPED OFF LOCATION TO RUOY 1-1163

**UTAH DIVISION OF OIL, GAS AND MINING
EQUIPMENT INVENTORY**

Operator: ANR PRODUCTION COMPANY, INC Lease: State: Federal:
Indian: Fee: Y

Well Name: LAZY 'K' #2-14B3 API Number: 43-013-31354
Section: 14 Township: 2S Range: 3W County: DUCHESNE Field:
BLUEBELL
Well Status: POW Well Type: Oil: Gas:

PRODUCTION LEASE EQUIPMENT: Y CENTRAL BATTERY:

Y Well head Boiler(s) Compressor Separator(s)
 Dehydrator(s) Shed(s) Line Heater(s) Heated
Separator
 VRU Heater Treater(s)

PUMPS:

 Triplex Chemical Centrifugal

LIFT METHOD:

Y Pumpjack Hydraulic Submersible Flowing

GAS EQUIPMENT:

 Gas Meters Purchase Meter Sales Meter

TANKS: NUMBER

SIZE

<u> </u> Oil Storage Tank(s)	<u> </u>
	<u> </u> BBLS
<u> </u> Water Tank(s)	<u> </u>
	<u> </u> BBLS
<u> </u> Power Water Tank	<u> </u>
	<u> </u> BBLS
<u> </u> Condensate Tank(s)	<u> </u>
	<u> </u> BBLS
<u> </u> Propane Tank	<u> </u>

REMARKS: PRODUCTION IS PIPED TO RUDY 1-11B3 WHERE HEATER TREATER; TWO ORIFICES
METERS; OIL & WATER FLOW METERS ARE PRESENT (=BOILER IS SHARED).
ROTA FLEX PUMPING UNIT & WELL HEAD & FLOWLINE IS ONLY ON LEASE
EQUIPMENT.

Location central battery: Qtr/Qtr: NW/SE Section: 11 Township: 2S
Range: 3W

Inspector: DENNIS INGRAM Date: 10/26/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
CEMENTING OPERATIONS

COMPANY NAME: ANR PRODUCTION CO. API NO: 43-013-31354

WELL NAME: LAZY K 2-14B3

QTR/QTR NW SE SECTION 14 TOWNSHIP 2 S RANGE 3 W

CEMENTING COMPANY: HALLIBURTON WELL SIGN: NO

INSPECTOR: HEBERTSON DATE: 11/4/92

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A ZONE:

SURFACE CASING: Y INTERMEDIATE: PROD CASING:

PERFORATIONS: SQUEEZE PRESSURE:

CASING INFORMATION:

SIZE: 9 5/8 GRADE: CF 95 40LB HOLE SIZE: 12 1/2 DEPTH: 5,963

SLURRY INFORMATION:

1. CLASS: HI FILL PREMIUM CLASS G 1% CaCl
LEAD : 1130 SKS TAIL: 300

2. SLURRY WEIGHT:
LEAD: 11 TAIL: 15.6

3. WATER (GAL/SX)
LEAD: 23 GAL/SK TAIL: 5.2 GAL/SK

4. COMPRESSIVE STRENGTH:
PSI @ HRS. HRS

PIPE CENTRALIZED: Y CEMENTING STAGES:

LOST RETURNS: N REGAIN RETURNS: BARRELS LOST:

TOP OF CEMENT: SURFACE PERFORATED INTERVAL:

PRIMARY CEMENT TO SURFACE: YES

1 INCH INFORMATION: WEIGHT: 15.6 CEMENT TO SURFACE: Y

FEET: 160 SX: 100 CLASS: G %SALTS: 3 RETURNS: Y

ADDITIONAL COMMENTS: MARC ERNEST COMPANY REP.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR EXPORATION & PROD COMPANY REP: SCOTT SEALEY
WELL NAME: LAZY K 2-14B3 API NO: 43-013-31354
QTR/QTR: _____ SECTION: 14 TWP: 2 S RANGE: 3 W
CONTRACTOR: PARKER DRILLING RIG NUMBER: 233
INSPECTOR: BERRIER TIME: 10:45 AM DATE: 11/18/92
OPERATIONS: DRILL OUT FROM INTERMEDIATE DEPTH: 11,004
SPUD DATE: DRY: _____ ROTARY: _____ T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
DRILLING INSPECTION FORM

COMPANY: ANR EXPLORATION & PROD COMPANY REP: VINCE GUINN
WELL NAME: LAZY K 2-14B3 API NO: 43-013-31354
QTR/QTR: NW SE SECTION: 14 TWP: 2 S RANGE: 3 W
CONTRACTOR: PARKER DRILLING RIG NUMBER: 233
INSPECTOR: BERRIER TIME: 4:00 PM DATE: 11/30/92
OPERATIONS: DRILLING AHEAD DEPTH: 12,540
SPUD DATE: DRY: _____ ROTARY: 10/26/92 T.D.: _____ DEPTH: _____

=====

WELL SIGN: Y SANITATION: Y BOPE: Y BLOOIE LINE: Y
H2S POTENTIAL: _____ ENVIRONMENTAL: Y FLARE PIT: Y
RESERVE PIT: Y FENCED: _____ LINED: Y PLASTIC: Y
RUBBER: _____ BENTONITE: _____ OTHER: _____ MUD WEIGHT _____ LBS/GAL
BOPE TEST RECORDED IN THE RIG DAILY TOUR BOOK: Y
BOPE TRAINING RECORDED IN THE RIG DAILY TOUR BOOK: Y

=====

LEGEND: (Y)=YES (U)=UNKNOWN (NA)=NOT APPLICABLE

=====

REMARKS:

SHOULD TD-12-4-92

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Lazy K #2-14B3	
2. Name of Operator: ANR Production Company	9. API Well Number: 43-013-31354	
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	10. Field and Pool, or Wildcat: Altamont/Bluebell	
4. Location of Well Footages: 1670' FSL & 1488' FEL QQ, Sec., T., R., M.: NW/SE Section 14, T2S-R3W		
County: Duchesne State: Utah		

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Clean Out</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion <u>10/14/93</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached chronological history for the procedure performed to clean out the 5" liner, perforate additional Wasatch infill perfs and acidize all perfs @ 10,816'-12,878' in the subject well.

13.

Name & Signature: M. D. Ernest Title: Production Superintendent Date: 11/2/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 76.61438% ANR AFE: 64790
TD: 13,000' (WASATCH) PBD: 12,878'
5" LINER @ 10,790'-13,000'
PERFS: 10,816'-12,878' (WASATCH)
CWC(M\$): 136.0

PAGE 10

10/4/93 POOH w/2 $\frac{3}{8}$ " 8rd tbg. MIRU. POOH w/131 - 1", 137 - $\frac{7}{8}$ ". Re-flush.
POOH w/138 - $\frac{3}{4}$ ", 8 - 1" & pump. NU BOP. Unset MS-TAC @ 10,187' &
POOH w/234 jts tbg.
DC: \$5,433 TC: \$5,433

10/5/93 Cont POOH w/tbg & CO tool. Cont POOH w/86 jts 2 $\frac{7}{8}$ " tbg & BHA. PU &
RIH w/4 $\frac{1}{8}$ " mill & 4-Star CO tool, 80 jts 2 $\frac{3}{8}$ " tbg, XO, 325 jts 2 $\frac{7}{8}$ "
tbg. Hit scale bridges from LT @ 10,808', CO to 12,950'. POOH w/63
stds.
DC: \$4,905 TC: \$10,338

10/6/93 RU Cutters WL & prep to perf Wasatch. POOH w/201 jts 2 $\frac{7}{8}$ " tbg. LD
80 jts 2 $\frac{3}{8}$ " tbg, 4-Star cleanout tool and 4 $\frac{1}{8}$ " mill. Change equip over
to 3 $\frac{1}{2}$ " tbg.
DC: \$2,462 TC: \$12,800

10/7/93 RIH w/pkr & 3 $\frac{1}{2}$ " tbg. RU Cutters & RIH w/perf guns to 12,878'.
Could not get to perfs 12911', 12908', 12891', due to fill. Perf
Wasatch @ 10,918'-12,860' (180 holes):

Run #	Interval	Feet	Holes	PSI	FL
1	12,860'-12,273'	23	69	0	2900'
2	12,268'-11,666'	23	69	0	2800'
3	11,602'-10,918'	14	42	0	2800'
	Total	60	180		

RD Cutters. RIH w/7" HD MS pkr, XO & 190 jts 3 $\frac{1}{2}$ " tbg.
DC: \$17,063 TC: \$29,863

10/8/93 Prep to acidize. RIH w/3 $\frac{1}{2}$ " tbg. Set Mtn States 7" HD pkr @
10,746'. Fill csg w/122 bbls. PT 2000 psi - held.
DC: \$3,916 TC: \$33,779

10/11/93 Prep to run Prism Log. Acidize Wasatch perfs @ 10,816'-12,878'
w/18,000 gal 15% HCl + 700 - 1.1 BS's & additives. MIP 8800#, AIP
8400#, MIR 30 BPM, AIR 21 BPM. ISIP 5400#, 15 min 4150#. RD Dowell.
RU flowline. Open well 600 psi. Flwd back 3 bbls. RU swab, IFL @
sfc. Made 15 swab runs, FFL @ 2600'. Rec 138 bbls w/pH 4.0 last
run.
DC: \$40,764 TC: \$74,543

10/12/93 POOH & LD 3 $\frac{1}{2}$ " tbg. RU Atlas w/Prism Log & log well. RD Atlas.
Unset 7" HD pkr @ 10,746'. POOH & LD 60 jts 3 $\frac{1}{2}$ " tbg.
DC: \$9,822 TC: \$84,365

10/13/93 RIH w/2 $\frac{7}{8}$ " tbg. Finish POOH & LD 3 $\frac{1}{2}$ " tbg. PU prod BHA & start RIH.
DC: \$2,962 TC: \$87,327

10/14/93 Well on pump. Finish RIH w/2 $\frac{7}{8}$ " tbg. Set 7" AC @ 10,186' w/SN @
10,414'. ND BOP, NU WH. PU 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " x 36' pump. RIH w/rods,
seat pump. RD rig. Place well on pump @ 7:00 p.m.
DC: \$8,928 TC: \$96,255

10/14/93 Pmpd 20 BO, 232 BW, 22 MCF, 4.1 SPM, 12 hrs.

10/15/93 Pmpd 66 BO, 204 BW, 103 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.61438% ANR AFE: 64790

PAGE 11

10/16/93 Pmpd 45 BO, 360 BW, 101 MCF.

10/17/93 Pmpd 22 BO, 355 BW, 82 MCF.

10/18/93 Pmpd 19 BO, 372 BW, 71 MCF.

10/19/93 Pmpd 16 BO, 371 BW, 68 MCF, 4.1 SPM. Ran Dyno - FL @ 4000', will
increase SPM.

10/20/93 Pmpd 73 BO, 362 BW, 96 MCF, 4.8 SPM.

10/21/93 Pmpd 70 BO, 376 BW, 96 MCF.

Prior prod: 30 BO, 194 BW, 55 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER: _____

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454

4. Location of Well

Footages: 1670' FSL & 1488' FEL

QQ, Sec., T., R., M.: NW/SE Section 14, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|------------------------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Clean Out</u> | |

Date of work completion 10/14/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to the attached chronological history for the procedure performed to clean out the 5" liner, perforate additional Wasatch infill perfs and acidize all perfs @ 10,816'-12,878' in the subject well.

13.

Name & Signature: _____

M. D. Ernest

Title: Production Superintendent Date: 11/2/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.61438% ANR AFE: 64790
TD: 13,000' (WASATCH) PBTD: 12,878'
5" LINER @ 10,790'-13,000'
PERFS: 10,816'-12,878' (WASATCH)
CWC(M\$): 136.0

PAGE 10

10/4/93 POOH w/2 $\frac{3}{8}$ " 8rd tbg. MIRU. POOH w/131 - 1", 137 - $\frac{7}{8}$ ". Re-flush. POOH w/138 - $\frac{3}{4}$ ", 8 - 1" & pump. NU BOP. Unset MS-TAC @ 10,187' & POOH w/234 jts tbg.
DC: \$5,433 TC: \$5,433

10/5/93 Cont POOH w/tbg & CO tool. Cont POOH w/86 jts 2 $\frac{7}{8}$ " tbg & BHA. PU & RIH w/4 $\frac{1}{8}$ " mill & 4-Star CO tool, 80 jts 2 $\frac{7}{8}$ " tbg, XO, 325 jts 2 $\frac{7}{8}$ " tbg. Hit scale bridges from LT @ 10,808', CO to 12,950'. POOH w/63 stds.
DC: \$4,905 TC: \$10,338

10/6/93 RU Cutters WL & prep to perf Wasatch. POOH w/201 jts 2 $\frac{7}{8}$ " tbg. LD 80 jts 2 $\frac{7}{8}$ " tbg, 4-Star cleanout tool and 4 $\frac{1}{8}$ " mill. Change equip over to 3 $\frac{1}{2}$ " tbg.
DC: \$2,462 TC: \$12,800

10/7/93 RIH w/pkr & 3 $\frac{1}{2}$ " tbg. RU Cutters & RIH w/perf guns to 12,878'. Could not get to perfs 12911', 12908', 12891', due to fill. Perf Wasatch @ 10,918'-12,860' (180 holes):

Run #	Interval	Feet	Holes	PSI	FL
1	12,860'-12,273'	23	69	0	2900'
2	12,268'-11,666'	23	69	0	2800'
3	11,602'-10,918'	14	42	0	2800'
	Total	60	180		

RD Cutters. RIH w/7" HD MS pkr, XO & 190 jts 3 $\frac{1}{2}$ " tbg.
DC: \$17,063 TC: \$29,863

10/8/93 Prep to acidize. RIH w/3 $\frac{1}{2}$ " tbg. Set Mtn States 7" HD pkr @ 10,746'. Fill csg w/122 bbls. PT 2000 psi - held.
DC: \$3,916 TC: \$33,779

10/11/93 Prep to run Prism Log. Acidize Wasatch perfs @ 10,816'-12,878' w/18,000 gal 15% HCl + 700 - 1.1 BS's & additives. MIP 8800#, AIP 8400#, MIR 30 BPM, AIR 21 BPM. ISIP 5400#, 15 min 4150#. RD Dowell. RU flowline. Open well 600 psi. Flwd back 3 bbls. RU swab, IFL @ sfc. Made 15 swab runs, FFL @ 2600'. Rec 138 bbls w/pH 4.0 last run.
DC: \$40,764 TC: \$74,543

10/12/93 POOH & LD 3 $\frac{1}{2}$ " tbg. RU Atlas w/Prism Log & log well. RD Atlas. Unset 7" HD pkr @ 10,746'. POOH & LD 60 jts 3 $\frac{1}{2}$ " tbg.
DC: \$9,822 TC: \$84,365

10/13/93 RIH w/2 $\frac{7}{8}$ " tbg. Finish POOH & LD 3 $\frac{1}{2}$ " tbg. PU prod BHA & start RIH.
DC: \$2,962 TC: \$87,327

10/14/93 Well on pump. Finish RIH w/2 $\frac{7}{8}$ " tbg. Set 7" AC @ 10,186' w/SN @ 10,414'. ND BOP, NU WH. PU 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " x 36' pump. RIH w/rods, seat pump. RD rig. Place well on pump @ 7:00 p.m.
DC: \$8,928 TC: \$96,255

10/14/93 Pmpd 20 BO, 232 BW, 22 MCF, 4.1 SPM, 12 hrs.

10/15/93 Pmpd 66 BO, 204 BW, 103 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.61438% ANR AFE: 64790

PAGE 11

10/16/93 Pmpd 45 BO, 360 BW, 101 MCF.

10/17/93 Pmpd 22 BO, 355 BW, 82 MCF.

10/18/93 Pmpd 19 BO, 372 BW, 71 MCF.

10/19/93 Pmpd 16 BO, 371 BW, 68 MCF, 4.1 SPM. Ran Dyno - FL @ 4000', will increase SPM.

10/20/93 Pmpd 73 BO, 362 BW, 96 MCF, 4.8 SPM.

10/21/93 Pmpd 70 BO, 376 BW, 96 MCF.

Prior prod: 30 BO, 194 BW, 55 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1670' FSL & 1488' FEL (NW/SE)

QQ, Sec., T., R., M.: Section 14-T2S-R3W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Lazy K #2-14B3

9. API Well Number:
43-013-31354

10. Field and Pool, or Wildcat:
Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|-----------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Run Prod. Side String | |

Date of work completion 11/30/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the production side string run to evaluate water production in the subject well.

MAR 29 1994

13.

Name & Signature: _____

Joe Adamski

Title: Environmental Coordinator

Date: 3/24/94

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (RUN SIDE STRING PRODUCTION LOG)

PAGE 12

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 76.61438% ANR AFE: 64751

TD: 13,000' (WASATCH) PBD: 12,878'

5" LINER @ 10,790'-13,000'

PERFS: 10,816'-12,878' (WASATCH)

CWC(M\$): 51.3

- 11/13/93 NU BOP, POOH w/2 $\frac{7}{8}$ ", XO, collars.
MIRU. Hot oil down csg. Unseat pump @ 10,414'. Flush w/60 bbls.
Seat pump, fill & test. Unseat, POOH & LD 131 - 1", 137 - $\frac{7}{8}$ ", 138 - $\frac{3}{4}$ ", 8 - 1", 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " rod pump.
TC: \$2,943
- 11/14/93 Finish POOH, XO, 2 $\frac{7}{8}$ " tbg, collars.
Open well, XO to tbg equip. PU on tbg. Install 1 - 6 x 2 $\frac{7}{8}$ " pup jt under hanger, land tbg. NU 6 $\frac{1}{2}$ x 6 $\frac{1}{2}$ " spool & BOP. PU on tbg, unset 7" AC @ 10,186'. POOH w/2 $\frac{7}{8}$ " tbg, XO collars to beveled 95 stds.
TC: \$5,764
- 11/15/93 RIH w/2 $\frac{7}{8}$ " tbg.
Open well. Finish POOH w/2 $\frac{7}{8}$ " tbg, XO, collars to beveled 65 stds. POOH & LD 7" AC, 7 jts 2 $\frac{7}{8}$ " tbg, SN, 1 - 6 x 2 $\frac{7}{8}$ " pup jt, 4 $\frac{1}{2}$ " PBGA, 2 $\frac{7}{8}$ " steel plug, 1 - 4 x 2 $\frac{7}{8}$ " pup jt perf, 5 $\frac{3}{4}$ " OD No-Go. ND BOP, ND single tbg spool, NU dual tbg spool. NU BOP. PU 7" AC, 1-jt 2 $\frac{7}{8}$ " perf, 1-jt 2 $\frac{7}{8}$ " tbg, new logging Y-tool, 1 - 4 x 2 $\frac{3}{8}$ " pup jt, 2 $\frac{3}{8}$ " x 2 $\frac{7}{8}$ " XO, 1 - 4 x 2 $\frac{7}{8}$ " pup jt, SN. RIH w/20 stds.
TC: \$10,799
- 11/16/93 Finish RIH w/2-1/16" tbg.
Open well. Finish RIH w/259 jts 2 $\frac{7}{8}$ " tbg (299 total above SN), set 7" AC @ 9592'. Land tbg w/dual string hanger, XO to 2-1/16" equip. PU side string stinger, 2-1/16" 10rd x 2-1/16" FS-150 XO. RIH with 2-1/16" FS-150 tbg. PU & drifting RIH 140 jts.
TC: \$13,477
- 11/17/93 Run rod pump & rods.
Finish RIH w/164 jts 2-1/16" tbg (305 total). Unable to sting into side string receptacle @ 9523'. PU on 2 $\frac{7}{8}$ " tbg, remove pup jt from under hanger. Land 2 $\frac{7}{8}$ " in 18,000# tension. PU on 2-1/16", sting into side string receptacle @ 9523'. Land 2-1/16" tbg w/6000# tension. NU comp flange. RU WL and run drift on 2-1/16" tbg to Y-tool.
TC: \$17,683
- 11/18/93 Well on production.
PU 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " x 36' rod pump. RIH w/8 - 1", 118 - $\frac{3}{4}$ ", 117 - $\frac{7}{8}$ ", 133 - 1" rods. Seat pump @ 9514'. Stroke to 500 psi. RD rig, place unit on pump. Drop from report until further activity.
TC: \$21,270
- 11/26/93 POOH w/rods.
POOH w/133 - 1", 20 - $\frac{7}{8}$ ".
TC: \$23,828
- 11/27/93 POOH with 2-1/16" tbg.
Finish POOH w/rods: 97 - $\frac{7}{8}$ ", 118 - $\frac{3}{4}$ ", 8 - 1", 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " rod pump. ND WH. PU on 2-1/16" tbg. Unsting from J-slot @ 7520'. NU BOP.
TC: \$25,889
- 11/28/93 POOH w/2 $\frac{7}{8}$ " tbg.
POOH & LD 303 jts 2-1/16" tbg. Unset 7" AC @ 9594'. POOH w/50 stds.
TC: \$28,600

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (RUN SIDE STRING PRODUCTION LOG)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.61438% ANR AFE: 64751

PAGE 13

- 11/29/93 Run rod pump & rods.
POOH w/98 stds & single 2 $\frac{7}{8}$ " tbg. LD Y-tool, perf jt tbg, plain jt
tbg, 7" AC. ND BOP, ND dual tbg spool. NU single tbg spool. NU
BOP. PU 7" AC, perf jt 2 $\frac{7}{8}$ " tbg, 2 $\frac{7}{8}$ " steel plug, 4 $\frac{1}{2}$ " PBGA, 1 - 4 x
2 $\frac{7}{8}$ " pup, SN, 7 jts 2 $\frac{7}{8}$ " tbg, 7" AC. RIH w/319 jts 2 $\frac{7}{8}$ " tbg, set 7" AC
@ 10,155'. ND BOP, land tbg w/18,000# tension.
TC: \$31,511
- 11/30/93 Well on production.
PU 2 $\frac{1}{2}$ " x 1 $\frac{3}{4}$ " x 36' rod pump. RIH w/8 - 1", 138 - $\frac{3}{4}$ ", 136 - $\frac{7}{8}$ ",
131 - 1", 1 - 2 x 1 pony. Seat pump @ 10,382'. Space out. RD rig.
Final report.
TC: \$35,005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1670' FSL & 1488' FEL

OO, Sec., T., R., M.: NW/SE Section 14-T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--------------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 5/5/94

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to CO, add new Lower Green River and Upper Wasatch perms, and acidize for the subject well.

APR 6 1994

13.

Name & Signature: Joe Adamski/sab

Joe Adamski

Title: Environmental Coord.

Date: 4/5/94

(This space for State use only)

CLEAN OUT, ADD NEW LGR & UPPER WASATCH PERFS & ACIDIZE PROCEDURE

Lazy K 2-14B3

Bluebell Field

Duchesne County, Utah

March 4th, 1994

WELL DATA

Location: 1670' FSL & 1488' FEL (NW/SE) Sec 14-T2S-R3W
Spud Date: 10/17/92
Completion Date: 12/19/92
WI: 76.61438% (ANRPC)
NRI: 66.970544% (ANRPC)
Elevation: 5935' GL, 5957' KB
Total Depth: 13,000' PBTD: 12,950'
Casing: 9-5/8", 40#, CF-95 BUTT set @ 5963', cmtd w/1430 sx(circ), 135 sx top job.
7", 26#, CF-95 LT&C set @ 5,729-11,000', cmtd w/1320 sx (good returns)
5", 18#, S-95 H521 set @ 10,790-13,000', cmtd w/250 sx (good returns)
Tubing: 2-7/8" N-80 6.5# N-80 @ 10,456', AC @ 10,154', SN 10,381', Tail 10,456'.

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F</u> <u>Capacity</u>	<u>psi</u> <u>Burst</u>	<u>psi</u> <u>Collapse</u>
9-5/8" 40# CF-95 BUTT	0-5,963'	8.835"	8.679"	0.0758	5750	4230
7" 26# CF-95 LT&C	5,729-11,000'	6.276"	6.151"	0.0382	8600	7600
5" 18# S-95 H521	10,790-13,000'	4.276"	4.151"	0.0177	12040	11880
2-7/8" 6.5# N-80 EUE	0-10,456'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 23 BOPD, 130 BWPD, 52 MCFPD (2/94)

Existing Perfs: Wasatch 10,816-12,925', 200', 600 holes w/3-1/8" csg gun.

Cement Bond: Good (70-95% bond across interval 10,200'-10,790') Averages 85%

WELL HISTORY

December 19, 1992: Initial completion in the Wasatch from 10,816-12,925', 137 feet, 117 zones, 3 SPF, 411 holes, well flowed 330 BOPD, 375 MCFPD, 509 BWPD w/FTP @ 800 psi on 26/64" choke after a 12,400 gal 15% HCl acid stimulation.

March 4, 1993: Install Rotaflex pumping unit. Production increased from 45 BOPD to 116 BOPD.

October 11, 1993: Infill perf Wasatch 10,918-12,911', 63 feet w/3-1/8" gun. Acidize Wasatch 10,816-12,925' w/18,000 gal 15% HCl. ISIP 5400 psi, mid perf treating pressure gradient 1.02 psi/ft, acid entered 87% of perforations based on RA tag. Production increased from 27 to 48 BOPD.

Cumulative Production: 20,647 BO, 36,056 MCF, and 105,138 BW (1/94)

PROCEDURE

1. MIRU workover rig. Kill well, POH w/rods & pump. ND WH, NU BOP. TOH w/tbg, AC.
2. PU 6-1/8" mill & clean out assembly on tbg and TIH. Clean out 7" csg to TOL @ 10,790'. TOH w/tbg & LD mill & clean out assembly.
3. RU Wireline and set CIBP @ 10,780'. Dump 2 sx cmt on CIBP. Pressure test casing & CIBP to 2000 psi. Perforate Wasatch Formation as per attached schedule, 10,232-10,731', 47 feet, 44 zones, 141 holes w/3-1/8" casing gun. RD Wireline. Note any pressure changes while perforating.
4. PU 7" HD pkr on 10,150' 2-7/8" tbg & hydrotest tbg while TIH. Set pkr @ 10,150'. Pressure test pkr and csg annulus to 2000 psi.
5. RU stimulation company and acidize LGR & Wasatch perforations 10,232-10,731', 141 holes, w/6,000 gal 15% HCL w/150 1.1 S.G. balls and specified additives. MTP 8500 psi. Maintain 2000 psi on the casing annulus.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150 Deg F.
 - B) Precede acid w/100 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor.
 - C) Acidize w/2 stages of 3000 gal 15% HCl w/1/4 ppg BAF, the 1st stage containing 75 1.1 balls, 2nd stage 75 1.1 balls and 1 diverter stage of 2500 gal gelled SW w/1/2 ppg Benzoic acid flakes and rock salt.
 - D) No xylene required.
6. Flow/swab back acid load.
7. Release pkr, TOH & LD 7" pkr.
8. PU SN, AC on tbg & TIH, set AC @ +/-10,154', SN @ +/-10,381, tail @ +/-10,456'. PU pump & RIH w/rods. (Based on swabbing entry rate, adjust pump size and pumping unit SPM as required.)
9. RDMO workover rig.

GREATER ALTAMONT FIELD


*ANRPC - LAZY "K" #2-14B3
NW/SE Sec. 14-T2S-R3W
Duchesne County, Utah*

BASAL L. GREEN RIVER & UPPER WASATCH NEW PERFORATIONS

Depth Reference: Schlumberger DLL-AIT (11/15/92)

10232	10330	10443	10599
10239	10337	10449	10605
10245	10344	10461	10633
10251	10369	10493	10639
10261	10375	10499	10649
10265	10392	10503	10657
10271	10402	10513	10666
10281	10408	10547	10678
10300	10418	10556	10713
10313	10424	10574	10722
10316	10431	10580	10731
10320	10435	10592	

Gross Interval : 10,232' - 10,731', 47 feet, 44 zones

 MOR:rrd
March 2, 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1670' FSL & 1488' FEL

QQ, Sec., T., R., M.:

NW/SE Section 14, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Drill out CIBP | |

Approximate date work will start 9/16/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator intends to POOH with production equipment. Drill out CIBP between Upper and Lower Wasatch. Rerun production equipment, and return to production.

13.

Name & Signature:

Bonnie Johnston

Title: Environmental Coordinator

Date:

09/08/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Lazy K #2-14B3

9. API Well Number:

43-013-31354

10. Field and Pool, or Wildcat:

Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1670' FSL & 1488' FEL

QQ, Sec., T., R., M.: NW/SE Section 14-T2S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

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|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|----------------------------------------------------|------------------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO, Perf | |

Date of work completion 5/5/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

13.

Name & Signature:

N.O. Shiflett

Title: Dist. Drlg. Manager

Date: 6/29/94

(This space for State use only)

1/25/95
Tax Credit

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, ADD NEW LGR & UPPER WASATCH PERFS, ACIDIZE) PAGE 14
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 76.61438% ANR AFE: 00151
TD: 13,000' (WASATCH) PBTD: 10,780'
5" LINER @ 10,790'-13,000'
PERFS: 10,232'-10,731' (WASATCH)
CWC(M\$): 70.0

- 4/19/94 POOH w/2 $\frac{7}{8}$ " production string.
RU. Unseat pump, flush w/60 bbls & test tbg to 500 psi. POOH w/rods
& pump. POOH w/2 $\frac{7}{8}$ " prod string (260 jts). CC: \$3,891
- 4/20/94 PU cleanout tools to CO 5" liner.
POOH w/66 jts tbg & BHA. RIH w/7" MSOT scraper to 10,790'. POOH
w/7" scraper. CC: \$6,485
- 4/21/94 POOH w/CO tools.
PU 4 $\frac{1}{8}$ " mill, 4-Star cleanout tool. Tagged fill @ 12,900', CO to
12,960' PBTD. POOH w/2 $\frac{7}{8}$ " tbg to 5254'. CC: \$11,124
- 4/22/94 Prep to RIH w/tbg & pkr.
POOH w/CO tool w/4 $\frac{1}{8}$ " mill. RU OWP. RIH w/7" CIBP, set @ 10,780'.
Dump 2 sx cmt on top of CIBP. Fill 7" x 9 $\frac{5}{8}$ " csg w/481 BW. PT to
2000 psi, good. PU 4" guns, 120° phasing. Perf @ 10,232'-10,731'
(141 holes), 3 SPF.

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>PSI</u>
1	10,731'-10,547'	16	48	0
2	10,513'-10,369'	16	48	0
3	10,344'-10,232'	<u>15</u>	<u>45</u>	0
Total		<u>47</u>	<u>141</u>	

RD OWP. RIH w/60 jts. Kill string. CC: \$25,811

4/23-24/94 SD for weekend.

4/25/94 Prep to acidize.
SITP 1250#. SI 61 $\frac{1}{2}$ hrs. Bled pressure down. Flwd back oil &
plugged liner. RIH w/7" MSOT "HD" pkr, SN & 317 jts 2 $\frac{7}{8}$ " 8rd, test
to 9500#. Set pkr @ 10,152'. PT to 2000#. CC: \$31,991

4/26/94 Flow testing well.
RU Dowell. PT 9 $\frac{5}{8}$ " to 1800# & maintain. Acidized Lower Green River
& Upper Wasatch perfs @ 10,232'-10,731' w/6000 gal 15% HCl, BAF, rock
salt & 150 -1.1 balls. MTP 8750#, ATP 8500#, MTR 22 BPM, ATR 12 BPM.
ISIP 4710#, 15 min SIP 4580#. Had excellent diversion, 382 BLWTR.
Open @ 1:15 p.m. on 16/64" chk, changed to 20/64" chk @ 2:45 p.m.
Flwd 31 BO & 186 BLW/5 $\frac{1}{2}$ hrs to frac tank, FTP 550#, 45% oil, 39 BPH
final rate. SI @ 6:45 p.m., switched to treater. Open to treater &
turned well over to pumper. Flwd 171 BO, 60 BLW, 99 MCF, 48/64" chk,
FTP 75#, 12 hrs, to battery. CC: \$57,337

4/27/94 Prep to pull pkr & place well on pump.
Flwd 190 BO, 49 BW, 0 MCF to battery & frac tank, FTP 0-25#, 48/64"
chk. CC: \$59,770

4/28/94 Prep to run rods & pump.
Flwd 15 bbls/1 hr, FTP 25-100#, 64/64" chk. Rls'd 7" pkr @ 10,152'.
POOH w/317 jts 2 $\frac{7}{8}$ " 8rd. LD pkr. RIH w/5 $\frac{3}{4}$ " No-Go, 2 $\frac{3}{8}$ " perf'd jt,
solid plug, 4 $\frac{1}{2}$ " PBGA, mech SN, SN (new), 7 jts, 7" MSOT AC & 319 jts
2 $\frac{7}{8}$ ". ND BOP, set 7" AC, top @ 10,220', top of SN @ 10,467'. Landed
w/20,000# tension. CC: \$65,450

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LAZY K #2-14B3 (CLEANOUT, ADD NEW LGR & UPPER WASATCH PERFS, ACIDIZE) PAGE 15
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 76.61438% ANR AFE: 00151

4/29/94 Well on production.
NU WH. Prime Highland 1 3/4" pump. RIH w/rods, seated pump @ 10,467'.
PT 500#. RD rig. Well on production @ 1:00 p.m., 4/29/94. CC:
\$73,210

4/29/94 Pmpd 16 BO, 304 BW, 0 MCF, 17 hrs.

4/30/94 Pmpd 47 BO, 306 BW, 44 MCF.

5/1/94 Pmpd 169 BO, 98 BW, 126 MCF, 3.4 SPM.

5/2/94 Pmpd 206 BO, 71 BW, 127 MCF, 3.4 SPM.

5/3/94 Pmpd 238 BO, 51 BW, 147 MCF, 3.4 SPM.

5/4/94 Pmpd 224 BO, 53 BW, 160 MCF, 3.4 SPM.

5/5/94 Pmpd 206 BO, 47 BW, 248 MCF, 3.4 SPM.

Prior prod: 23 BO, 130 BW, 52 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Lazy K #2-14B3

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31354

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages:

1670' FSL & 1488' FEL

County:

Duchesne

QQ, Sec., T., R., M.:

NW/SE Section 14, T2S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|-----------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Drill out CIBP</u> | |

Approximate date work will start

9/16/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

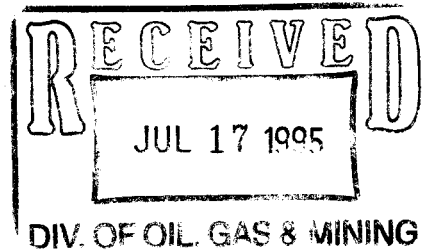
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator intends to POOH with production equipment. Drill out CIBP between Upper and Lower Wasatch. Rerun production equipment, and return to production.



13.

Name & Signature:

Bonnie Johnston

Title: Environmental Coordinator

Date: 09/08/94

(This space for State use only)

Tax Credit 7/13/95

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Date of work completion _____

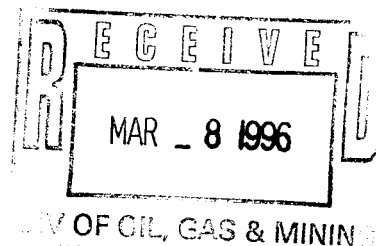
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

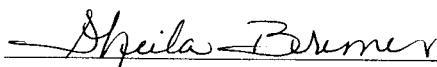
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer

Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

Routing: <i>KH</i>	
1	<i>REC-7-B</i>
2	<i>DTS 8-FILE</i>
3	<i>VLD</i>
4	<i>RJT</i>
5	<i>LEC</i>
6	<i>FILM</i>

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) <u>COASTAL OIL & GAS CORP</u>	FROM (former operator) <u>ANR PRODUCTION CO INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 749</u>
<u>DENVER CO 80201-0749</u>	<u>DENVER CO 80201-0749</u>
phone <u>(303) 572-1121</u>	phone <u>(303) 572-1121</u>
account no. <u>N 0230 (B)</u>	account no. <u>N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31354</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 11, 1996. If yes, division response was made by letter dated 19 . *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ & State lease wells.

C.A. & Indian lease wells will be handled on separate change.

9/60412 BLM/SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE711/34-35

* 9/61107 Lemicy 2-5B2/43-013-30 784 under review at this time; no chg. yet!

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:
368 South 1200 East CITY Vernal STATE Utah ZIP 84078
4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"
9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE 

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST. SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6417		8. WELL NAME and NUMBER: LAZY K 2-14B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1670' FSL & 1488' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 14 2S 3W		9. API NUMBER: 4301331354
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/2/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO RESPECTFULLY REQUESTS APPROVAL TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

New Parts: 9256' to 10,181'

COPY SENT TO OPERATOR

Date: 10.14.2008

Initials: KS

NAME (PLEASE PRINT) MARIE OKEEFE TITLE SR REGULATORY ANALYST
SIGNATURE Marie Okeefe DATE 9/23/2008

APPROVED BY THE STATE
(This space for State use only) OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/08
BY: [Signature]
Case 139-42

(See Instructions on Reverse Side)

RECEIVED

MAY 24 2008

DIV. OF OIL, GAS & MINING



RECOMPLETION PROGNOSIS

LAZY K 2-14B3

API #: 4301331354
SEC 14-T2S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 5,938' KB 5,957'
FORMATION TOPS: GREEN RIVER TGR3 @ 8,806'; WASATCH @ 10,411'
BHT 180 DEG F @ 10,983' 11/92
TOTAL DEPTH: 13,000'
PBSD: 12,952'
HOLE/CASING SIZES:

12-1/4" hole	9-5/8" 40# CF-95 @ 5,963' with 1565 SXS cement
8-3/4" hole	7" 26# CF-95 @ 11,000' with 1320 SXS cement
	7" 26# CF-95 TOL @ 5,729'
	TOC ABOVE 7000' CBL 12/92
6" hole	5" 18# S-95 @ 13,000' with 250 SX
	5" 18# S-95 TOL @ 10,790'

PERFS: 10,232-12,925'

PACKERS & PLUGS:
NONE

WELL IS PRODUCING AT 9-17 BOPD, 70 MCFPD, AND 90 BWPD

RECOMPLETION PROGNOSIS:

1. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE. Release pump and lay down rods and pump. Flush TBG clean.
2. Release TAC @ 10,220' & tally out of hole w/ 2 7/8" 6.5# N80 TBG and BHA. PU 6 1/8" bit with 7" scraper. TIH to 10,235'. TOOH.
3. Confirm perfs top @ 10,232' w/ CCL. RIH w/ 7" CIBP to 10,225'. Dump 5' cement on top.

4. Pressure test casing to 1,500 PSI. If casing does not test, isolate leak, squeeze and drill out. Re-test to 1,500 PSI. ND 5,000 PSI BOPE. NU 10,000 PSI BOPE and test to 9,975 PSI for 15 min.
5. RU WL and perforate LGR stage 1 interval (9,708-10,181') per attached perf sheet with 3 1/8" HSC guns loaded as noted on SPF, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
6. RIH w/ 7" treating PKR with circulating port and 4 1/2" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 9,558' and install frac valve.
7. RDMOL.

STAGE 1 STIMULATION OF LGR STAGE (1) 9,708-10,181'

8. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 169 degree F at 9,945' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 79 ball sealers evenly spaced in acid (balls @ 75% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

9. Flow test well for 24 hours recording hourly rates and pressures.
10. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
11. Flow test well for 24 hours recording hourly rates and pressures.
12. MIRUPU.

13. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
14. RIH w/ 7" 10K CBP to 9,700' and add 5' cement on top. Pressure test casing to 1,500 PSI.
15. RU WL and perforate LGR stage 2 interval 9,256-9,674' per attached perf sheet with 3 1/8" HSC guns loaded SPF as noted on perforation chart, 120 degree phasing w/ 22.7 gram premium charges. Record any pressure changes.
16. RIH w/ 7" treating PKR with circulating port w/ 4 ½" 12.75# N80 frac string. Set PKR 150' above top perforation at approximately 9,112' and install frac valve.

STAGE 2 STIMULATION OF GREEN RIVER 9,256-9,674'

17. MIRU Stimulation company.

Base fluid is fresh water w/ 2% KCL substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company and heated to 120 degrees F. Estimated BHST is 164 degree F at 9,465' mid perfs. Maximum allowable treating pressure is 8,500 PSI. Anticipated frac gradient is .75 psi/ft. Pressure annulus to 1,000 PSI.

Break down perforations w/ 5,000 gallons 15% HCL at 20-30 BPM. Run 52 ball sealers evenly spaced in acid (balls @ 75% # perfs). Overflush acid w/ 10 bbls treated 2% KCL water to bottom perf. Shut down and monitor ISIP, 5, 10, 15 min shut in pressures. Remove ball guns and re-test lines to 9,500 PSI.

Pump fracture treatment per attached treatment schedule & hold 1,000 PSI on annulus. Flush to top perf marking flush @ 1 PPG @ wellhead densitometer. Monitor ISIP, 5, 10, 15 minute shut-in and record. Tag job w/ RA#1 in 1.0 PPG, RA #2 in 2.0 PPG and RA #3 in 3&4 PPG stages.

18. Flow test well for 24 hours recording hourly rates and pressures.
19. RU WL. RIH w/ sinker bar and determine PBTD. Run Pro Technics tracer and production log over treated interval.
20. Open by-pass on PRK and kill well. Release PKR and LD 4 ½" 12.75# N80 frac string.
21. PU 2 7/8" TBG with 6 1/8" bit and 7" scraper and drill up CBP @ 9,700'. Clean out well to PBTD @ 10,225'. TOOH.
22. PU production assembly and RTP.

23. RDMOL and clean up location.

LAZY K 2-14B3 DESIGN TREATMENT SCHEDULE STAGE (1) 9,708-10,181'

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6977				
1	Main frac pad	2:22	VIKING_3000	5000	0.00	0.0	50.00	
2	Prop slug	9:41	VIKING_3000	15000	0.50	7.5	50.00	100-Mesh
3	Main frac pad	12:03	VIKING_3000	5000	0.00	0.0	50.00	
4	Main frac slurry	22:01	VIKING_3000	20000	1.00	20.0	50.00	AcFrac SB Excel-20/40
5	Main frac slurry	35:00	VIKING_3000	25000	2.00	50.0	50.00	AcFrac SB Excel-20/40
6	Main frac slurry	43:07	VIKING_3000	15000	3.00	45.0	50.00	AcFrac SB Excel-20/40
7	Main frac slurry	47:20	VIKING_3000	7500	4.00	30.0	50.00	AcFrac SB Excel-20/40
8	Main frac flush	50:39	LINEAR_20_GW-32	6977	0.00	0.0	50.00	

Design clean volume (bbls) 2368.5 Design proppant pumped (klbs) 152.5
Design slurry volume (bbls) 2533.2

LAZY K 2-14B3 DESIGN TREATMENT SCHEDULE STAGE (2) 9,256-9,674'

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc (ppg)	Stage Prop. (klbs)	Slurry Rate (bpm)	Proppant Type
Wellbore Fluid			2% KCL	6451				
1	Main frac pad	2:58	VIKING_3000	5000	0.00	0.0	40.00	
2	Prop slug	12:06	VIKING_3000	15000	0.50	7.5	40.00	100-Mesh
3	Main frac pad	15:04	VIKING_3000	5000	0.00	0.0	40.00	
4	Main frac slurry	27:31	VIKING_3000	20000	1.00	20.0	40.00	AcFrac SB Excel-20/40
5	Main frac slurry	43:45	VIKING_3000	25000	2.00	50.0	40.00	AcFrac SB Excel-20/40
6	Main frac slurry	53:54	VIKING_3000	15000	3.00	45.0	40.00	AcFrac SB Excel-20/40
7	Main frac slurry	59:10	VIKING_3000	7500	4.00	30.0	40.00	AcFrac SB Excel-20/40
8	Main frac flush	63:01	LINEAR_20_GW-32	6451	0.00	0.0	40.00	

Design clean volume (bbls) 2356.0 Design proppant pumped (klbs) 152.5
Design slurry volume (bbls) 2520.7

LAZY K 2-14B3
SML 8/15/08

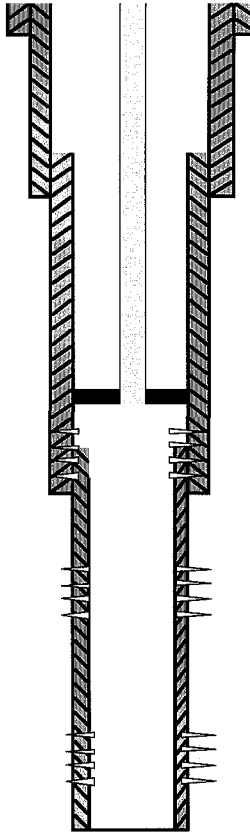
OWP CBL 12-08-92	DENSITY	
9256	9257	3 STAGE 2 9256-9674'
9260	9261	3 7" PKR @ 9112'
9269	9270	3
9290	9292	6
9295	9296	3
9299	9300	3
9302	9303	3
9318	9319	3
9368	9369	3
9376	9378	6
9388	9389	3
9410	9411	3 MP 9465' 164 DEG F
9495	9496	3
9506	9507	3
9512	9513	3
9522	9523	6
9531	9532	3
9539	9540	3 HOLES 69
9655	9656	3 BIOBALLS 52
9673	9674	3 STAGE 2 CBP @ 9700'
9708	9709	3 STAGE 1 9708-10181'
9712	9713	3 7" PKR @ 9558'
9719	9720	3
9726	9727	3
9729	9731	6
9738	9739	3
9740	9741	3
9749	9750	3
9753	9754	3
9762	9763	3
9775	9776	3
9793	9794	3
9796	9797	6
9812	9813	3
9820	9821	3
9850	9851	3
9854	9855	3
9872	9873	3
9876	9877	3
9880	9881	3
9883	9884	3
9886	9887	3
9890	9891	3 MP 9945' 169 DEG F

9964	9966	6		
9969	9970	3		
9973	9974	3		
10014	10015	3		
10040	10042	6		
10090	10091	3		
10169	10170	3		
10180	10181	3	HOLES	105
			BIOBALLS	79

CIBP @ 10225'
EXISTING PERFS 10232-12925

WELL NAME: LAZY K 2-14B3

WELL AS IS

SEC 14, T2S, R3W
API #4301331354GL 5938'
KB 5957'

CONDUCTOR 13 3/8" 54# J55 175 SX 116'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
18" CONDUCTOR	13 3/8"	54#	J55 175 SX 116'
12 1/4"	9 5/8"	40#	CF95 1565 SX 5963'
TOL1	7"	26#	CF95 5729'
8 3/4"	7"	26#	CF95 1320 SX 11000'
TOL2	5"	18#	S95 10790'
6 3/4"	5"	18#	S95 250 SX 13000'

TOL1	7"	26#	CF95	5729'
SURFACE	9 5/8"	40#	CF95	1565 SX 5963'

TOC ABOVE 7000' CBL 12/92

GRTN1 @

TGR3 @ 8806'

TAC @ 10220' 2/01

PERFS	10232-10731	4/94
TOL2	5"	18# S95 10790'
INTERMEDIATE	7"	26# CF95 1320 SX 11000'

PERFS

WASATCH @ 10411'

PERFS	10816'-12925'	12/92
-------	---------------	-------

PERFS	10918'-12860'	10/93
-------	---------------	-------

PBT D	5"	18#	S95	250 SX	12952'
LINER	5"	18#	S95	250 SX	13000'
TD					13000'

PERFORATIONS			
PERFS	10816'-12925'		12/92
ACID		12400 GAL 15%	12/92
PERFS	10918'-12860'		10/93
ACID ALL		18000 GAL 15%	10/93
CIBP	10780'	REMOVED 8/94	4/94
PERFS	10232'-10731'		4/94
ACID		6000 GAL 15%	4/94
OPEN PERFS 10232-12925			

NOTE: NOT TO SCALE
BMSGW 2238'
BHT 180° F @ 10983' 11/92

TBG DETAIL: 2/01

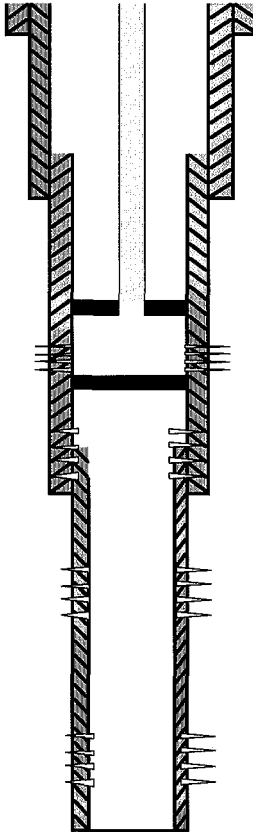
319 JOINTS 2 7/8" N80
7" TAC @ 10220'
7 JOINTS 2 7/8", SN, 6' SUB, 4 1/2" PBGA
1 JOINT, SOLID PLUG, 5 3/4" NOGO

8000'-10400' HEAVY SCALE, TREATED W/ 20 GAL SOLVENT & 165 GAL SCALE INHIBITOR 3/97

WELL NAME: LAZY K 2-14B3
PROPOSED RECOMPLETION-STAGE #1

SEC 14, T2S,R3W
API #4301331354

GL 5938'
KB 5957'



CONDUCTOR 13 3/8" 54# J55 175 SX 116'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
18" CONDUCTOR	13 3/8"	54#	J55 175 SX 116'
12 1/4"	9 5/8"	40#	CF95 1565 SX 5963'
TOL1	7"	26#	CF95 5729'
8 3/4"	7"	26#	CF95 1320 SX 11000'
TOL2	5"	18#	S95 10790'
6 3/4"	5"	18#	S95 250 SX 13000'

TOL1	7"	26#	CF95	5729'
SURFACE	9 5/8"	40#	CF95	1565 SX 5963'

TOC ABOVE 7000' CBL 12/92

TGR3 @ 8806'
4 1/2" 12.75# N-80 FRAC STRING @ 9558'

PROPOSED PERFS @ 9708'-10181'

PROPOSED CBP @ 10225' W/ 5' CMT

PERFS	10232'-10731'	4/94		
TOL2	5"	18#	S95	10790'
INTERMEDIATE	7"	26#	CF95	1320 SX 11000'

PERFS

WASATCH @ 10411'

PERFS	10816'-12925'	12/92
-------	---------------	-------

PERFS	10918'-12860'	10/93
-------	---------------	-------

PBTD				12952'
LINER	5"	18#	S95	250 SX 13000'
TD				13000'

PERFORATIONS		
PERFS	10816'-12925'	12/92
ACID	12400 GAL 15%	12/92
PERFS	10918'-12860'	10/93
ACID ALL	18000 GAL 15%	10/93
CIBP	10780'	REMOVED 8/94
PERFS	10232'-10731'	4/94
ACID	6000 GAL 15%	4/94

OPEN PERFS 10232'-12925'

PROPOSED RECOMPLETION		
PROPOSED CBP	10225'	W/ 5' CEMENT
STAGE #1		
PROPOSED PERFS	9708'-10181'	
PROPOSED CBP	9700'	W/ 5' CEMENT
STAGE #2		
PROPOSED PERFS	9256'-9674'	

NOTE: NOT TO SCALE
BMSGW 2235'
BHT 180° F @ 10983' 11/92

TBG DETAIL: 2/01

319 JOINTS 2 7/8" N80
7" TAC @ 10220'
7 JOINTS 2 7/8" SN, 6' SUB, 4 1/2" PBGA
1 JOINT, SOLID PLUG, 5 3/4" NOGO

8000'-10400' HEAVY SCALE, TREATED W/ 20 GAL SOLVENT & 165 GAL SCALE INHIBITOR 3/97

9-17 BOPD 71 MCF, 50 BWPD P/L 158.9K 7 MOS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST. SUITE 1900 CITY DENVER STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6417	8. WELL NAME and NUMBER: LAZY K 2-14B3
10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL	9. API NUMBER: 4301331354

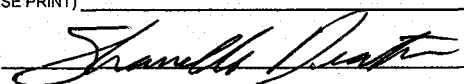
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1670' FSL & 1488' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 14 2S 3W	COUNTY: DUCHESNE STATE: UTAH
---------------------------------------------------------------------------------------------------------------------------------	---------------------------------

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/5/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO RECOMPLETED THE SUBJECT WELL AS FOLLOWS:

10/28/2008 - MIRU. UNSEAT PUMP 10/29/2008 - POOH W 319 JTS 2 7/8" TBG, TAC, 7 JTS TBG. RIH AND SET CIBP @ 10225'. DUMP BAILED 7' CMT ON TOP OF CIBP. 11/1/2008 - RIH W 7" CIBP. TIED IN AND SET CIBP @ 10200'. DUMP BAILED 10' SAND ON CIBP. 11/6/2008 - PERFORATED LOWER GREEN RIVER FROM 9708-10181 AT 3 SPF W 25 GRAM CHARGES AND 120 DEGREE PHASING. TOTAL OF 105 SHOTS OVER 31 INTERVALS FOR 33 NET FEET. MADE 3 RUNS. ALL SHOTS FIRED. RIH 7" PKR. 11/14/2008 - 50000 GAL 15% PRE-FRAC ACID BREAKDN. INJECTED 79 BIO BALLS IN ACID. FLUSHED W 170 BBLS TREATED 2% KCL WTR. AVE PRESSURE 5122 PSI @ 20 BPM. MAX PRESS 5520 PSI, ISIP 2714 PSI. FRAC'D W DYNAFRAC 20 XLINK GEL AS FOLLOWS: PUMPED PREPAD OF 119 BBLS. MAIN FRAC 134,600 LBS SINTERLITE 20/40 AT 1 TO 4 PPG IN 1607 BBLS. FLUSHED TO TOP PERFS W 142 BBLS. AVG PRESS 6702 PSI @ 46 BPM. MAX PRESS 7131 PSI. MAX RATE 48.4 BPM. ISIP 4418. RELEASE PKR. 11/18/2008 - SET 7" COMPOSIT BP @ 9700'. DUMP BAILED 5' CEMENT ON TOP OF BP. PERFORATED LOWER GREEN RIVER INTERVALS 9256-9674' KB @ 3 SPF W 25 GRAM CHARGES AND 120 DEGREE PHASING. TOTAL OF 69 SHOTS. ALL SHOTS FIRED. 22 NET FEET OVER 20 INTERVALS. 11/19/2008 - SET PKR @ 9113' 11/21/2008 - 5000 GAL 15% PRE-FRAC ACID BREAKDN. INJECTED 52 BIO BALLS IN ACID. FLUSHED W 170 BBLS TREATED 2% KCL WTR. 11/21/2008 - FRAC'D W DYNAFRAC 20 XLINK GEL AS FOLLOWS: PMPD PREPAD OF 119 BBLS, PAD 357 BBLS W 7031 LBS 100 MESH SAND @ .50 PPG, PAD 119 BBLS. MAIN FRAC 141,326 LBS SINTERLITE 20/40 @ 1-4 PPG IN 1607 BBLS FLUSHED TO OTP PERFS W 142.5 BBLS. AVG PRESS 5139 PSI @ 40.4 BPM. MAX PRESSURE 7162 PSI, MAX RT 40.7 BPM, ISIP 4731 PSI 11/25/2008 - USET PKR. 11/26/2008 - WD TO 9695'. DRILLED CMT AND CBP @ 9700' CIRC TBG CLEAN. 12/4/2008 - RIH RODS & PUMP, EOT 9313.65' 2 7/8" N-80 6.5# EUE. 12/5/2008 - RDMO, TURN WELL TO PRODUCTION.

NAME (PLEASE PRINT) SHANELLE DEATER	TITLE ENGINEERING TECH
SIGNATURE 	DATE 1/9/2009

(This space for State use only)

RECEIVED
JAN 20 2009
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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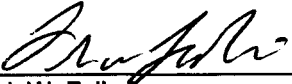
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

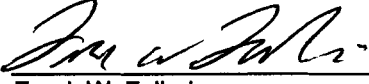
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	